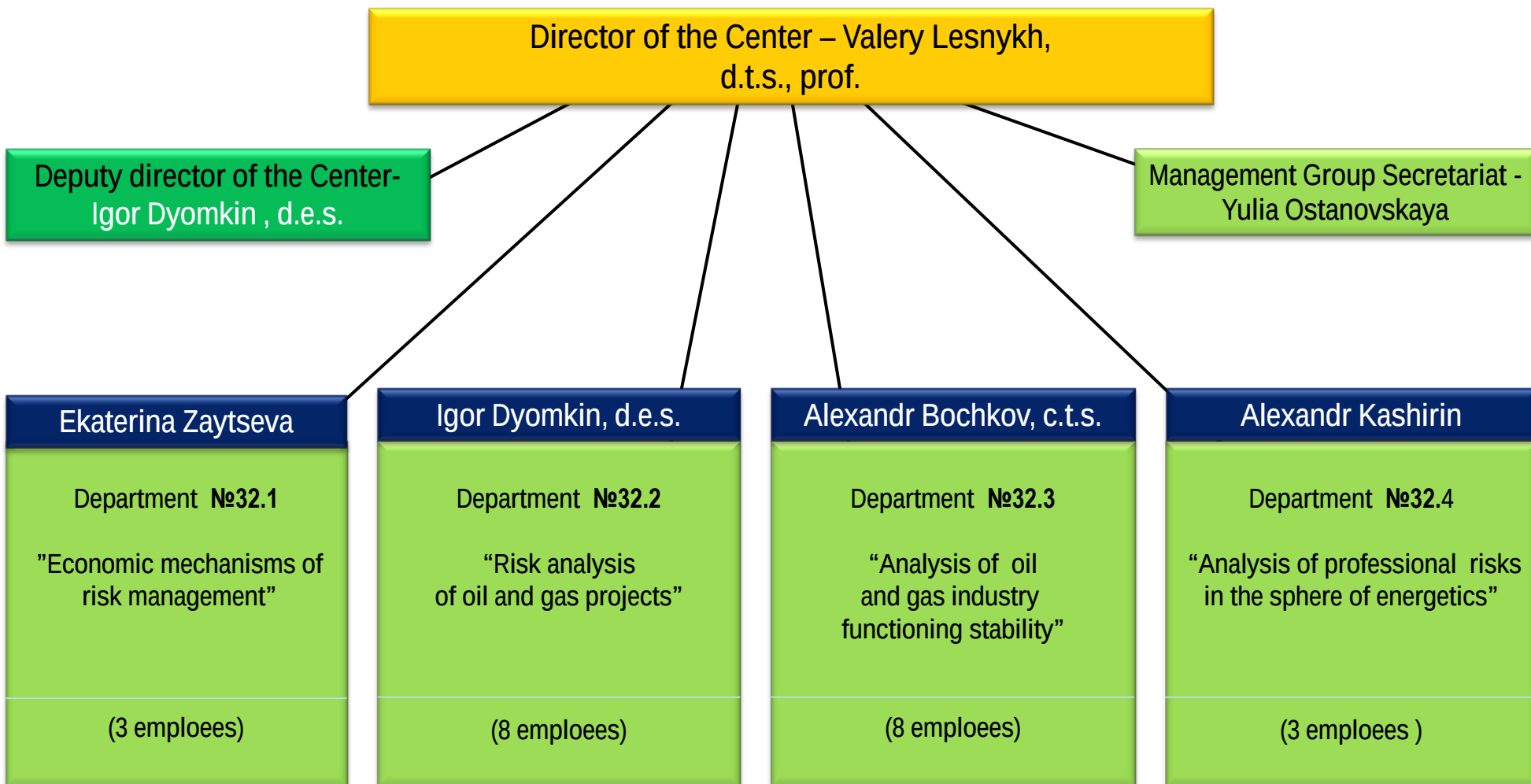


Main directions of Risk Analysis Center researches

D.T.S., Prof. Valery Lesnykh,
Director of Risk Analysis Center

Structure of Risk Analysis Center



Clients of the Center (2011-2013)

Departments and subdivisions of JSC "Gazprom":

- Prospective Development Department;
- Corporate Costs Management Department
- Personnel Management Department
- Project Management Department
- Situation Center of Chairman of GAZPROM
- Corporate protection service
- Pricing and Economic Analysis Department
- Insurance management

Daughter companies:

- LLC "Gazprom Dobycha shelf"
- LLC "Gazprom Dobycha Orenburg"
- LLC "Gazprom transgaz Moskva"
- LLC "Gazprom transgaz Yugorsk" etc.

Insurance company JSC "SOGAZ" ;

Foreign clients:

- Wingas Transport GmbH



1

Development of methods and models of analysis and management of project risks, including the instruments of making managerial decisions

2

Development of methods and models of evaluation of objects state, models of contingency and crisis situations forecasting and scenarios of its development

3

Development of methods and models of protectability from illegal actions evaluation, including the evaluation of safety objects system significance

4

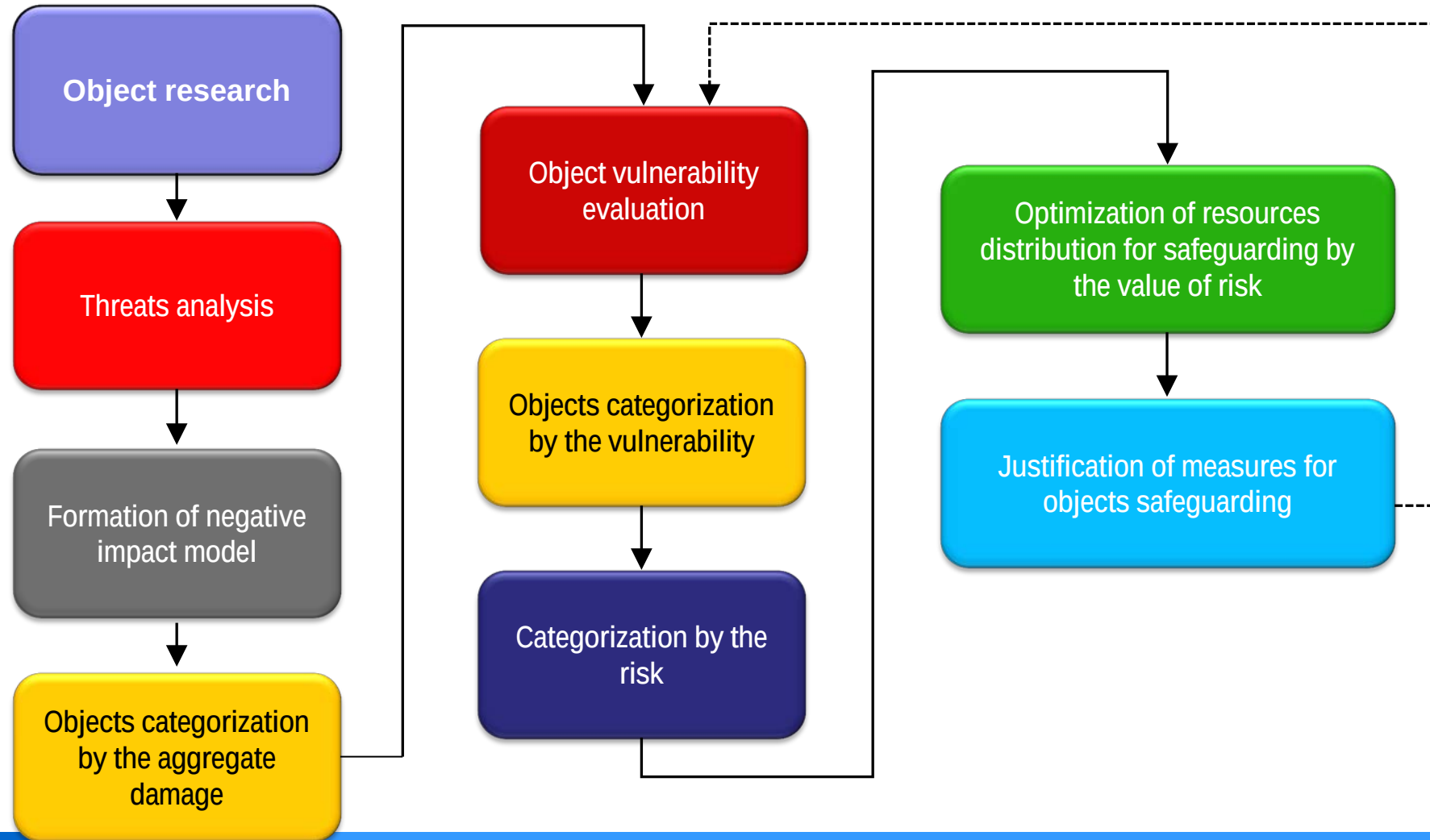
Development of regulation base of corporate insurance

5

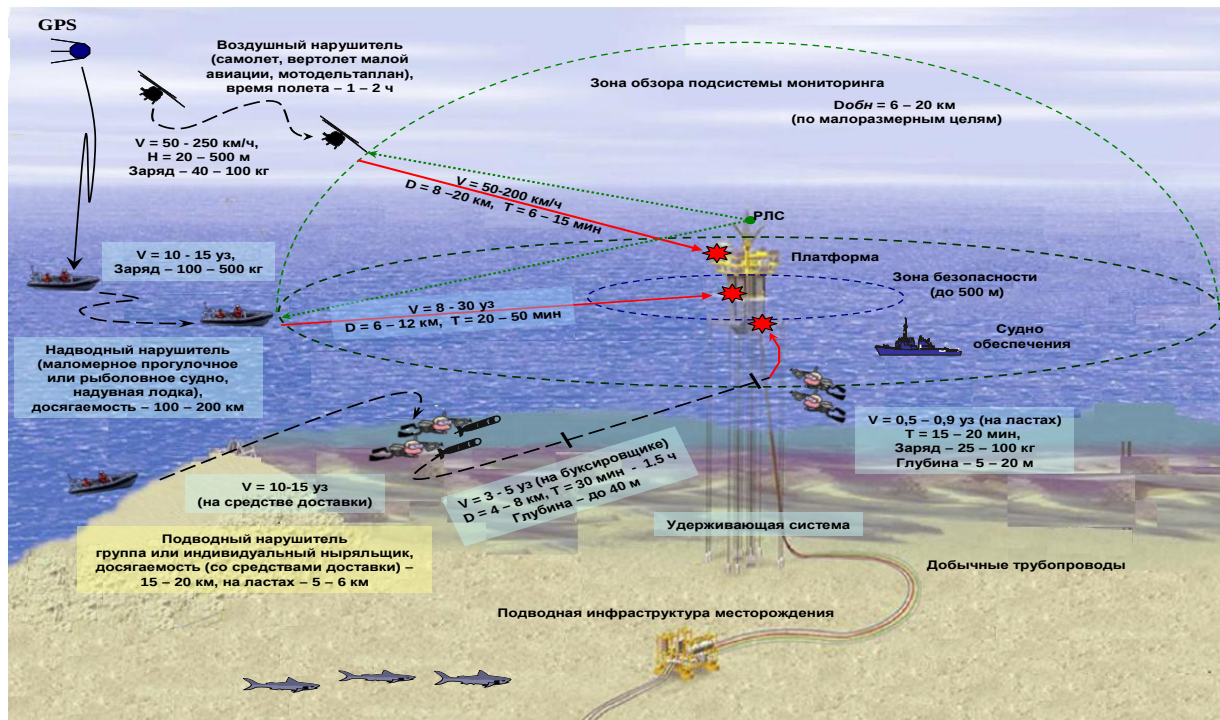
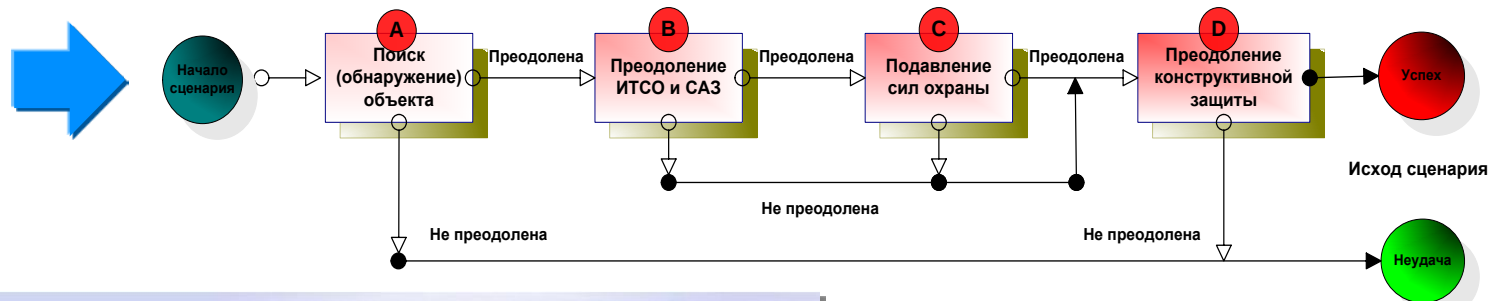
Occupational risk analysis and management in the sphere of energetics

1

Development of methods and models of protectability from illegal actions evaluation, including the evaluation of safety objects system significance

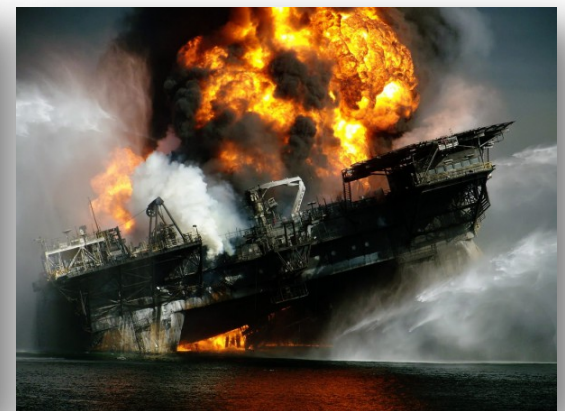
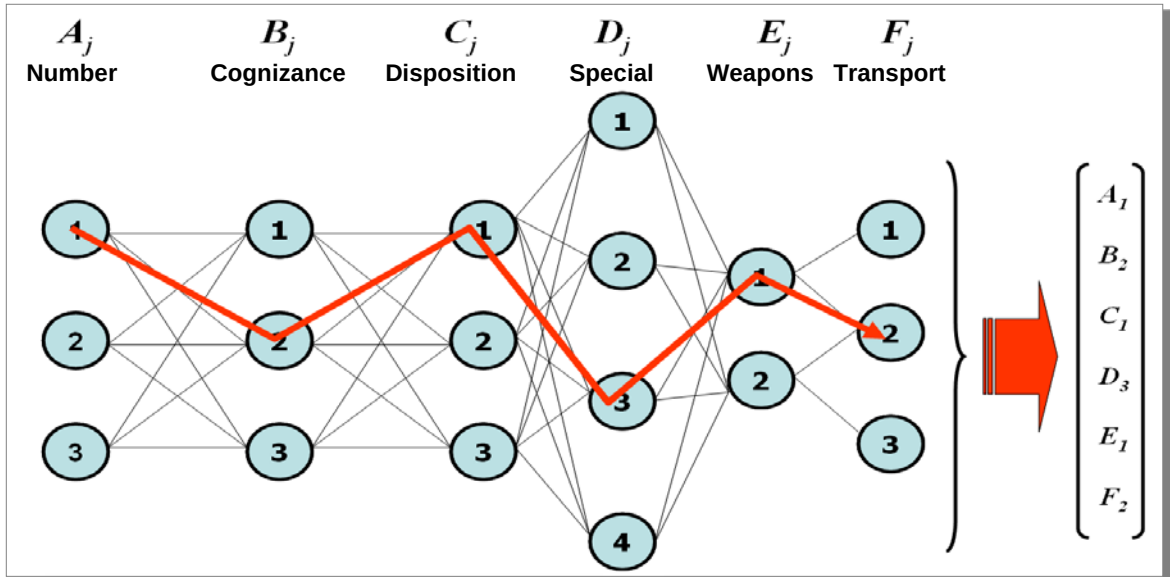


Definition of impact scenario

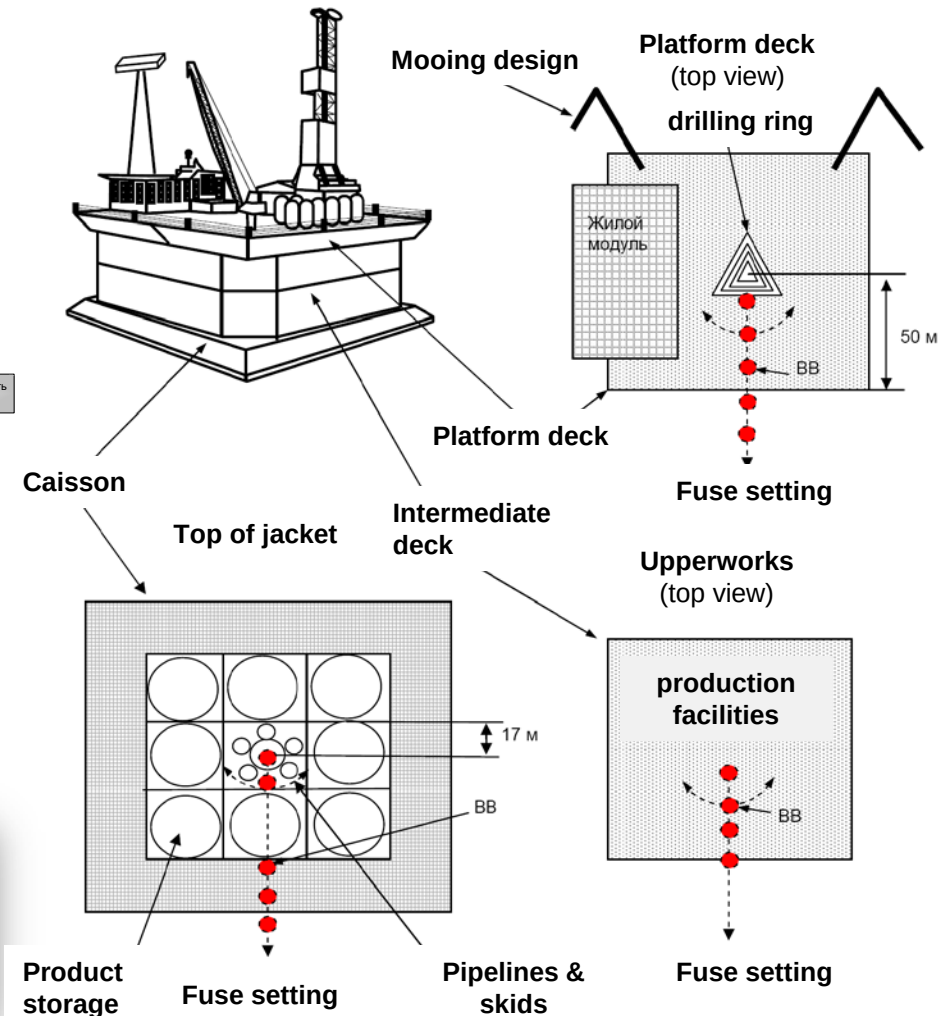
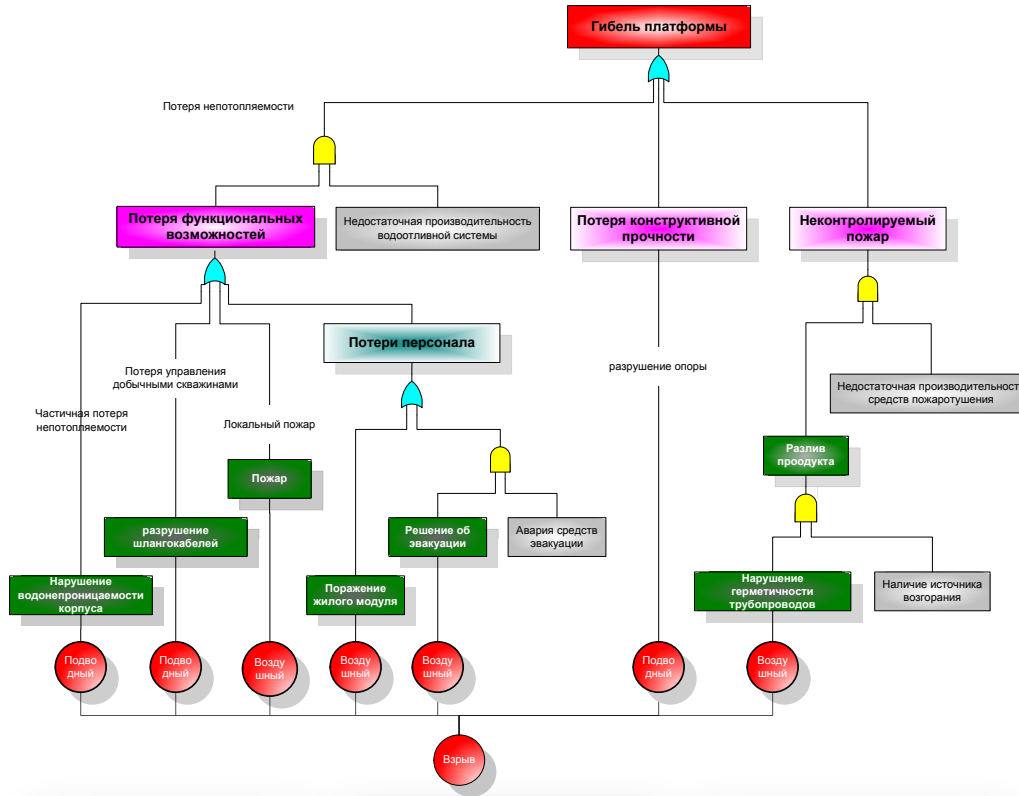


Setting the violator's model

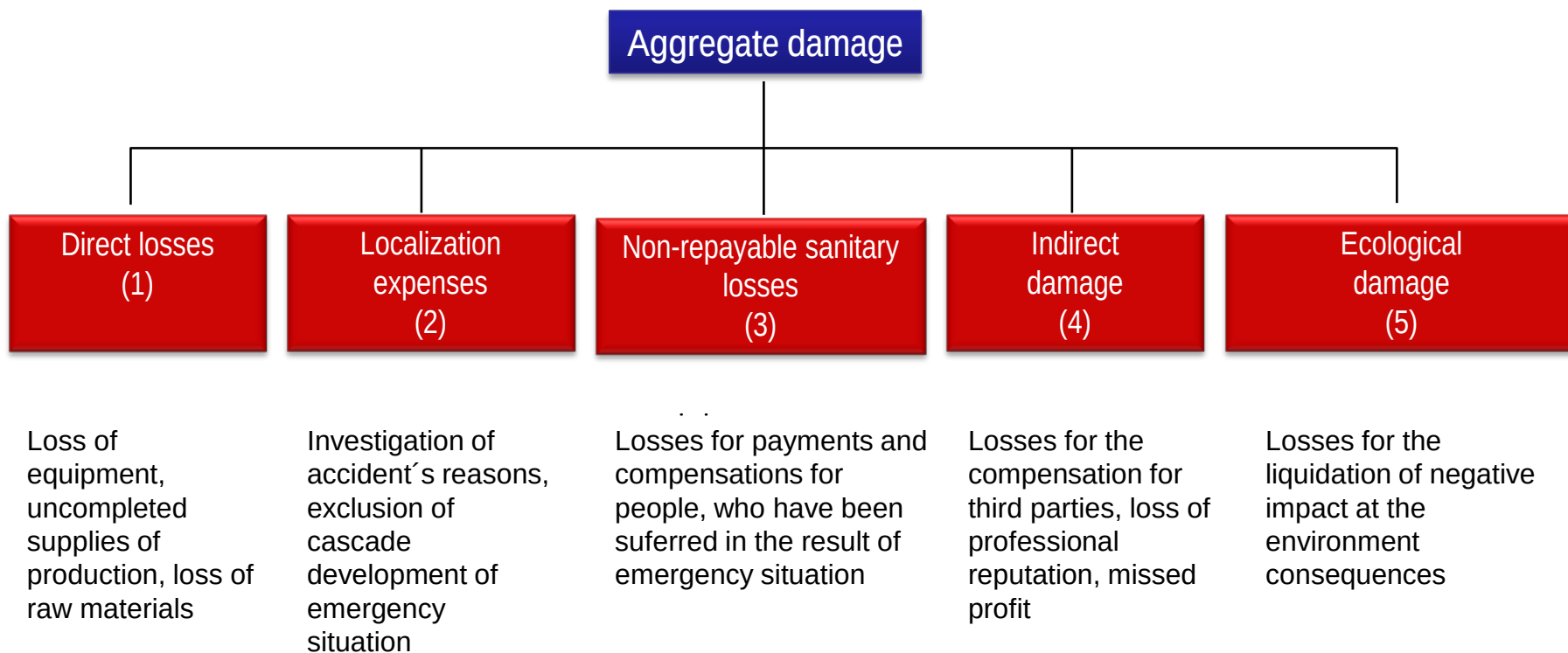
- ❖ Type of violator;
- ❖ Category of violator, which can impact on the object;
- ❖ Possible objects which could be pursued by violator;
- ❖ Motivation of violator's actions;
- ❖ Quantity of violators;
- ❖ Violators' equipment and armament;
- ❖ Degree of violators' awareness about object, it's weak points, and safety system;
- ❖ Tactics and scenarios of violators' possible actions.

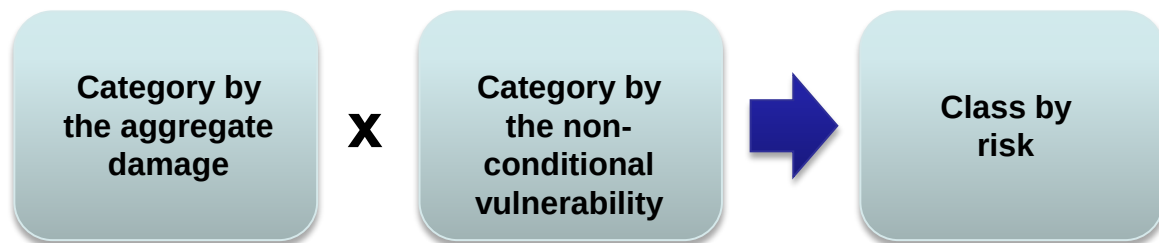


Quantitative models of vital capacity evaluation (on the example of marine and off-shore objects)



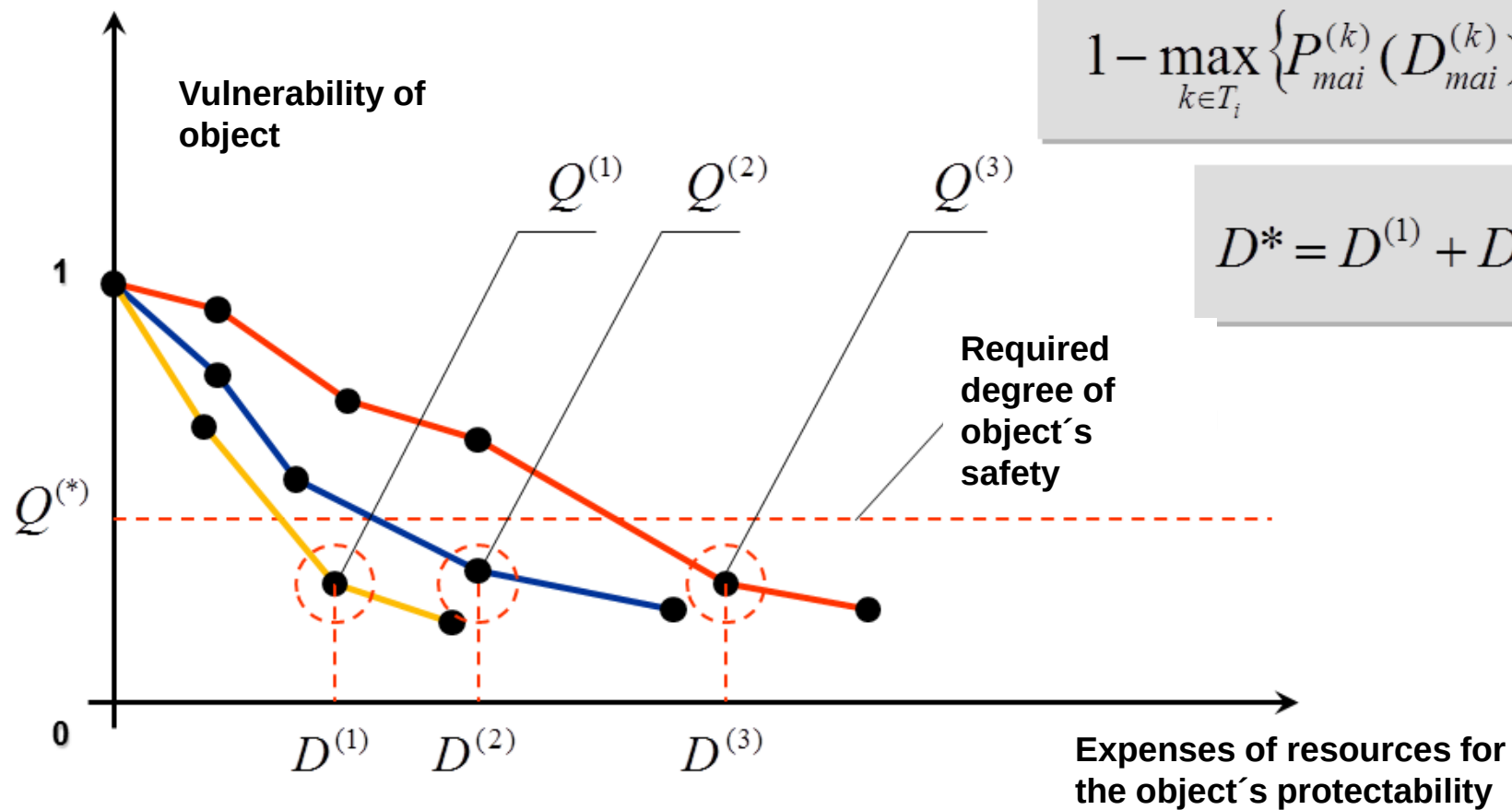
Components of aggregate damage, used under categorization





Class	Risk level	Classification criterion	Recommendations
1	Abnormally	$R \leq R_1$	Needs taking measures to increase security as a matter of priority
2	Reasonably	$R_1 < R \leq R_2$	Needs taking measures to increase security
3	Negligible	$R < R_2$	Acceptance of security supplement isn't required

Risks matrix		Category according to total damage				
		5	4	3	2	1
Category according to absolute vulnerability	1	5	4	3	2	1
	2	10	8	6	2	2
	3	15	12	9	6	3
	4	20	16	12	8	4
	5	25	20	15	10	5
	6	30	24	18	12	6



$$1 - \max_{k \in T_i} \{P_{mai}^{(k)}(D_{mai}^{(k)})\} \leq Q^*$$

$$D^* = D^{(1)} + D^{(2)} + D^{(3)}$$

Criticality – is an object's characteristic, which defines the degree of its influence on system's operability in whole with account of weighed consequences, which have been caused by its shutdown for different categories of customers



Non-conditional vulnerability - is an object's characteristic, which characterizes the degree of its operability reduction in the conditions of external influence, which fall short of normal conditions of object's operation

System significance – is an object's characteristic, which characterizes the degree of its importance for fuel and energy complex infrastructure and life sustenance, in the structure of which the object functions

criticality of examined fuel and energy complex object is evaluated by the category of tasks, execution of which is cancelled or delayed in the result of appeared emergency situation

Index of non-conditional vulnerability of object (by the realization of i scenario), is evaluated as dimensionless quantity, is counted by empirically assorted statistical data about characteristics of objects, depending on its territorial placement (**index of “aggressiveness of the environment”**)

$$r_i = \alpha_i w_i \cdot \beta q_i$$

Correcting coefficient, which takes into account all categories of customers (in accordance with the turn of shutdown) and topology of its placement in a region, on whose functioning influences the reduction of productivity of current object,

Correcting coefficient, characterizes the type (group) of object, forms on the base of objects types ranking and reflects the feature of relative “perceptiveness” of objects of given type on the wide range of external changes of factors

$$w_i = \sum_{j=1}^{\mu_k} \beta_{ij} \cdot w'_{ij}$$

“weight” of
variables
of object’s
description

Variables of
object’s
description

Variables of description	Content of variables
Object’s production	Parameters are chosen in the dependence on object’s type
Carrying capacity	Volume of transported fuel and energy
Capacity	Summed capacity of objects
Quantity of isolated critical areas	Quantity of industrial areas, where are placed all installations and dangerous equipment, which require the measures for its safety
Quantity of personal in the object	Labor force, third parties, suppliers, members of their families and people who are connected with them
Period of work	Time of object’s functioning (by years)
Incomplete supplies in the case of accident	Summed volume of fuel and energy supplies, which has not been supplied to the customers in the result of partial or complete stoppage of object
Influence on the market	Influence in the result of object’s damage on the local, governmental and international levels
Replacement object cost	Evaluated cost of object’s substitution (evaluation of costs for the replacement of damaged elements of object).
Time of reconstruction	Characterizes the time of object’s reconstruction in the case of it’s complete or partial damage
Maximum possible damage in the result of accident on the object	Damage, caused by unfavourable development of accident process
Objects of substitution	Share of objects (%) which could substitute completely or partly the current object in case of its failure

$$q_i = \sum_{j=1}^{\rho} \gamma_{ij} \cdot q'_{ij}$$

**“weight” of
variables
of object’s
description**

**Variables of
object’s
description**

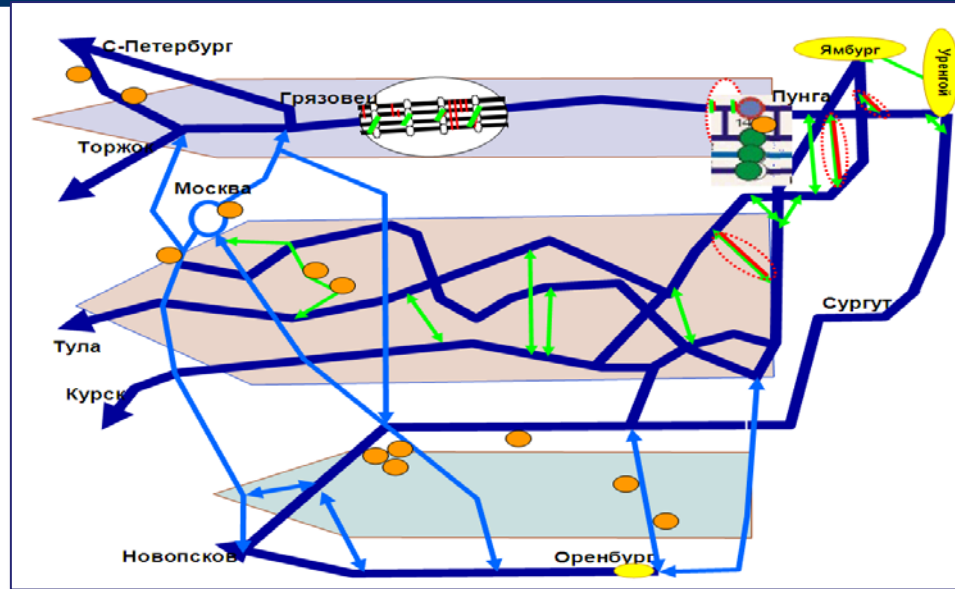
Variables of description	Content of variables
Level of criminal threat	Level of criminal threat in a region of placement, indexes of criminality of regions (ratio of performed crimes quantity to the general population size of the regions)
Remoteness from the boundaries	Territorial remoteness from the state boundaries which characterizes the possibility of examined object to be reached by subversive and terrorist groupes which have been prepared abroad
Remoteness from the seat of tension	Territorial remoteness of object from the “hot spots” at the territory of country (places of regional conflicts)
Level of social tension	Index of social and economic prosperity of examined object’s region of placement, for example, the index of child mortality, level of population incomes, its employment, etc.
Quantity of objects-analogues	Quantity of dangerous inductrial objects in the examined object’s region of placement , which influences on the choice of object- target by supposed violator
Quantity of targets in the object	Quantity of independent targets in the object will reduce the possibilities of infliction of damage for the object
Quantity of victims	Quantity of person which can suffer from the destruction of object (third party damag)
Area of possible emergency situation	Maximum area of emergency situation, which can appear as a result of violators’ actions, concerning the examined object

Example of qualitative-quantitative scale

Level of possible consequences heaviness					
Parameters	1	2	3	4	5
Cost					
Production					
Period of work					
Influence on the market	External	Internal	External and internal		
Objects of substitution	100%	75%	50%	25%	no
Time of reconstruction	By own efforts, Less than 15 days	By regional forces, 15-30 days	By government, 30-60 days	With attraction of international efforts, more than 60 days	
Significance of personal	Not required	Necessary	Absolutely necessary	Vitally necessary	
Quantity of personal					

Use of gas flow optimization models

Account of all mechanisms of production supplies reliability control



Account of technological specific character and conditions of objects distribution

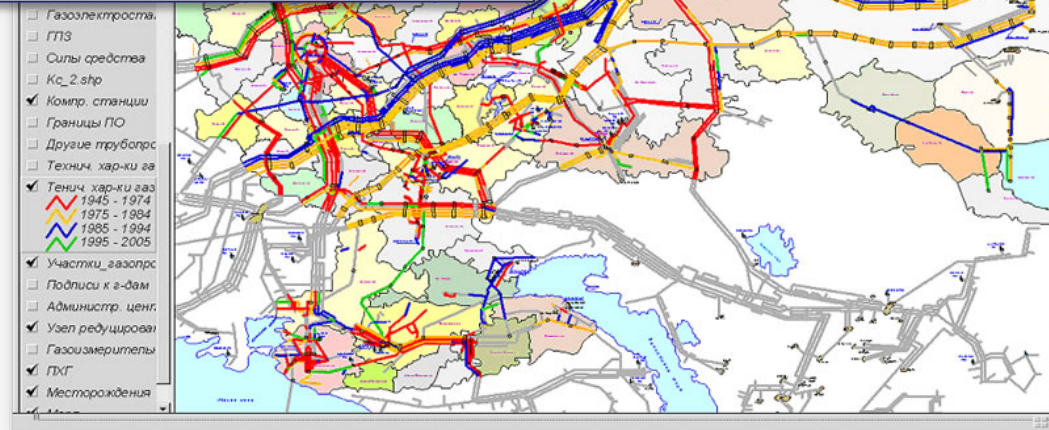


Solution of optimization task



$$F = \sum_{i=1}^m \sum_{j=1}^n c_{ij} x_{ij} \rightarrow \min$$

$$\left. \begin{aligned} \sum_{i=1}^n x_{ij} &\leq a_i; j = \overline{1, m}; \\ \sum_{j=1}^n x_{ij} &\geq b_j; i = \overline{1, n}; \\ x_{ij} &\geq 0. \end{aligned} \right\}$$



Stage 1

Comparative evaluation of one-type objects significance within one type

Stage 2

Integration of ranged lists of one-type objects at united and ranged by the system significance list

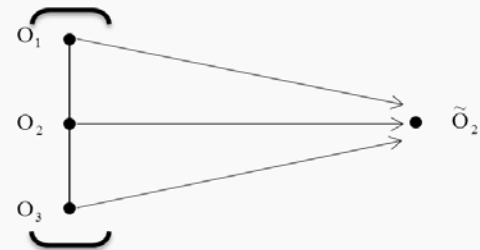
Stage 3

Correction of values of separate objects system significance evaluations with account of special conditions of its' functioning

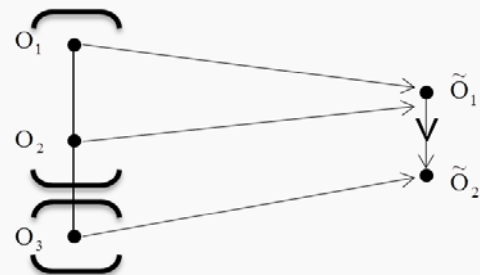
Joining of similar ranged lists



Example A. Every object of one list is considered to be equal to the respective object of another list



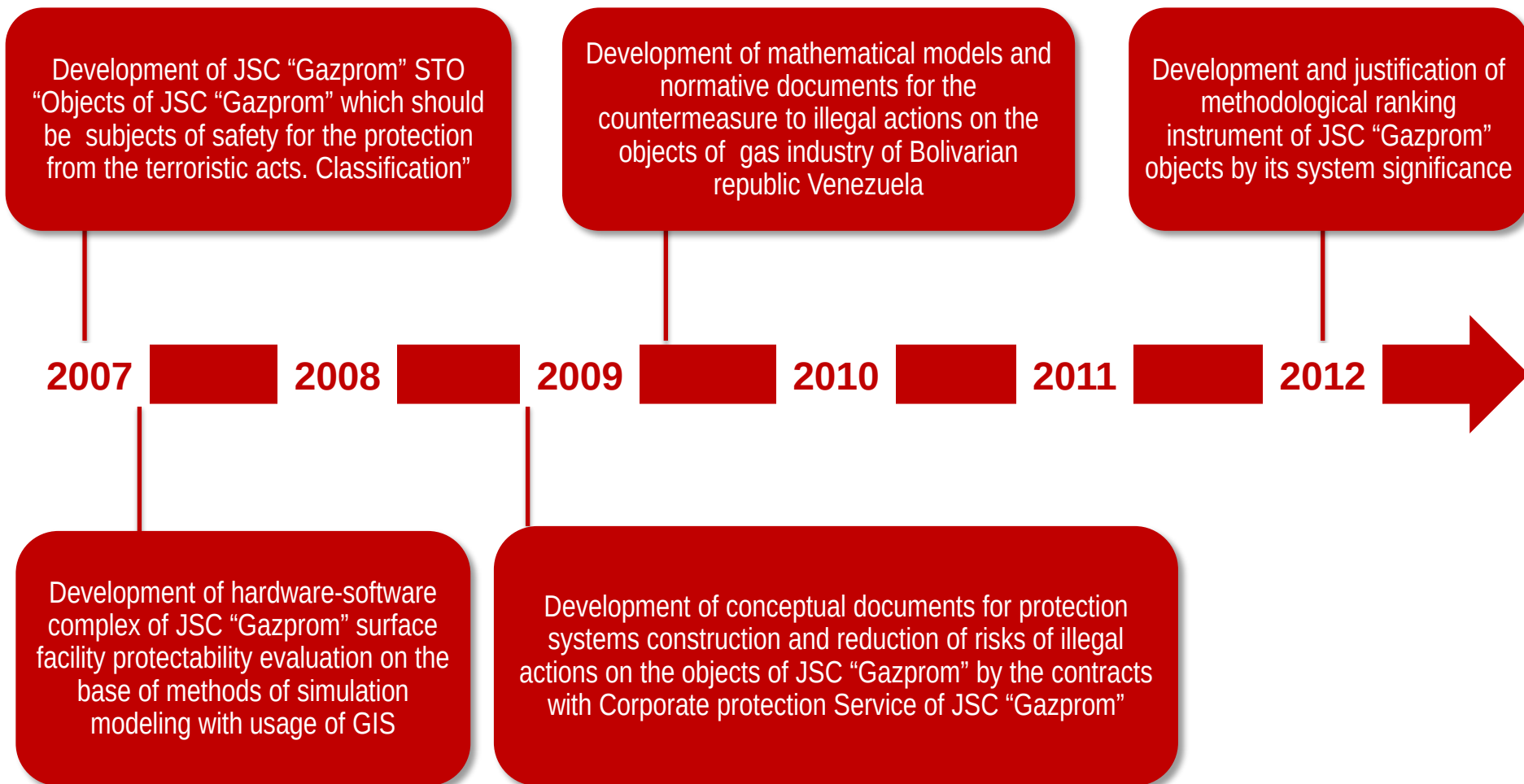
Example B. All objects of one list are considered to be equal to the same object of another list



Example C. First two objects of one list are considered to be equal to the same object of another list, and the third object is considered to be equal to the object which is less significant

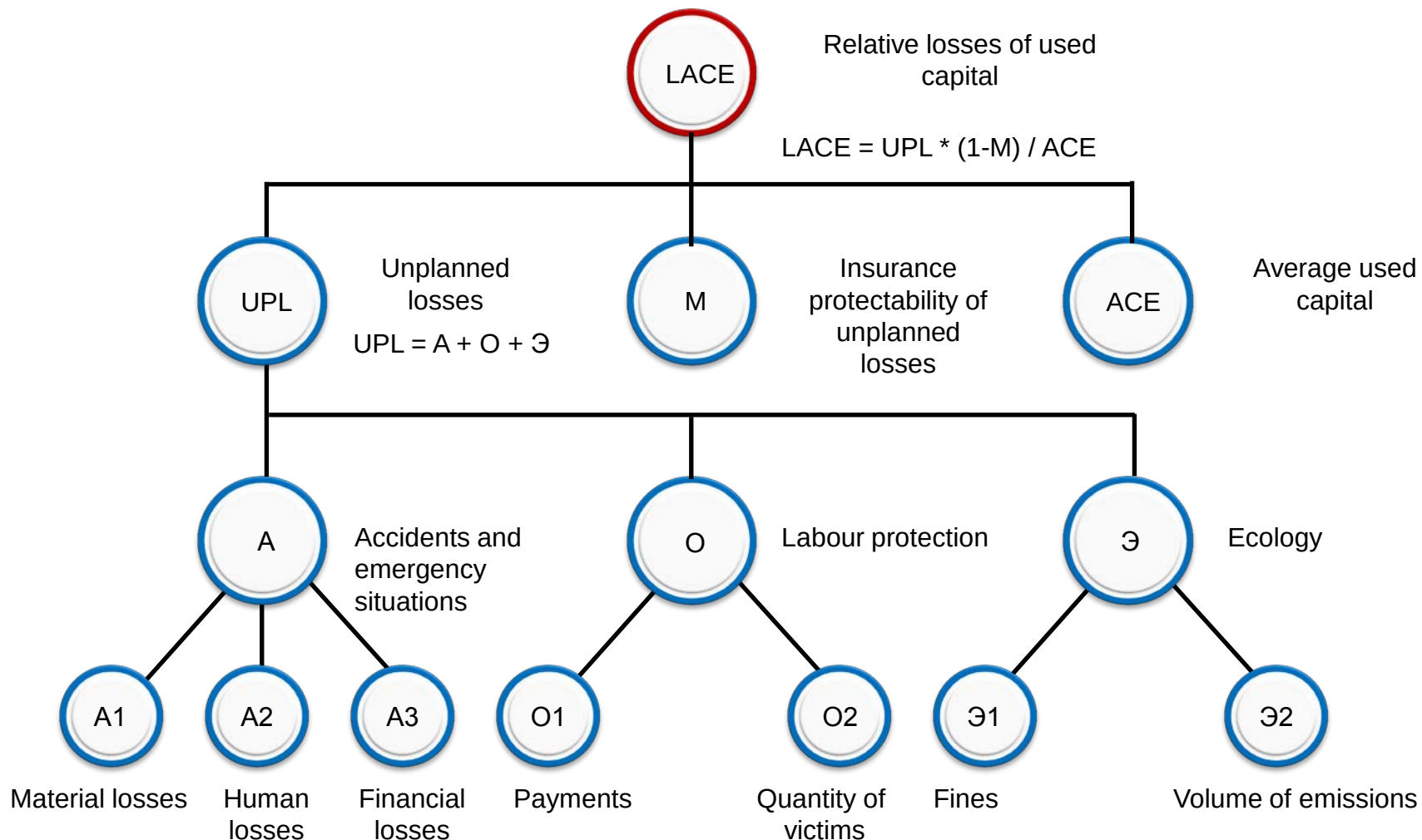


The receiving of united list of different objects of safety, ranged by the value of system significance



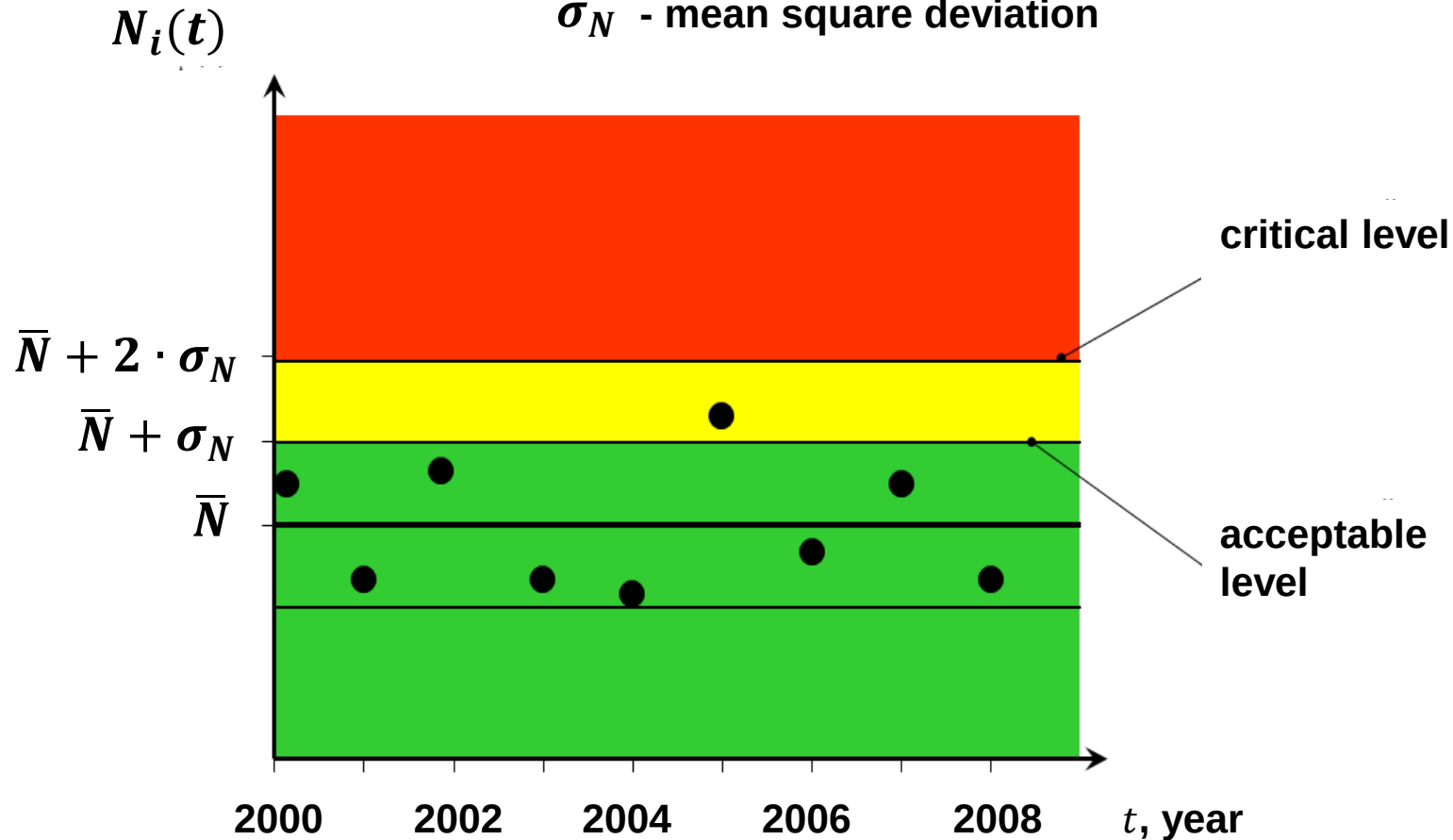
2

Development of methods and models of evaluation of objects state, models of contingency and crisis situations forecasting and scenarios of its development

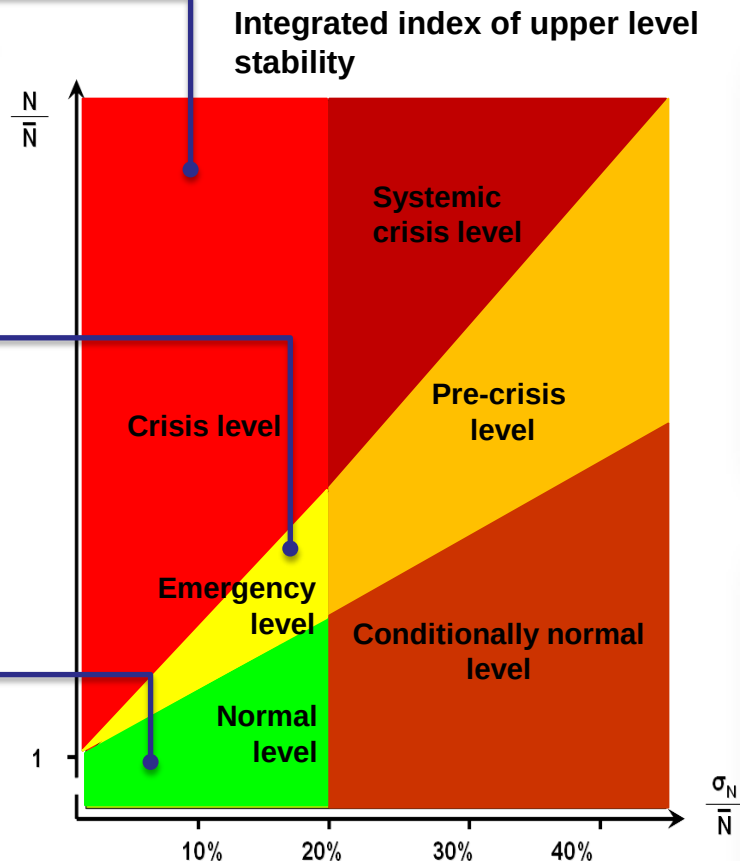


$\bar{N}$ - period average of indicator values

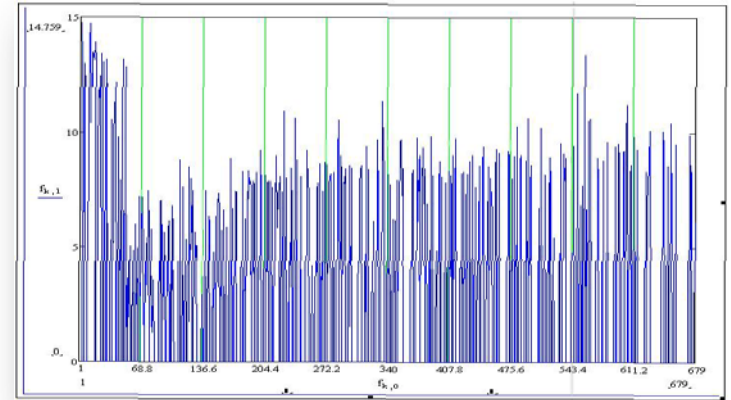
σ_N - mean square deviation



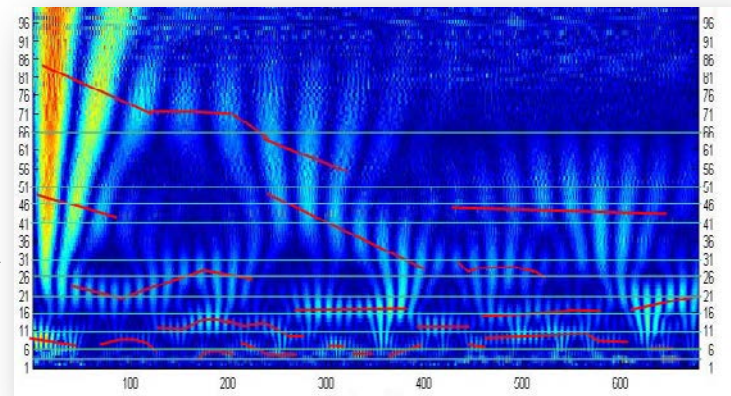
Forecasting of contingency and crisis situations on gas-transport objects

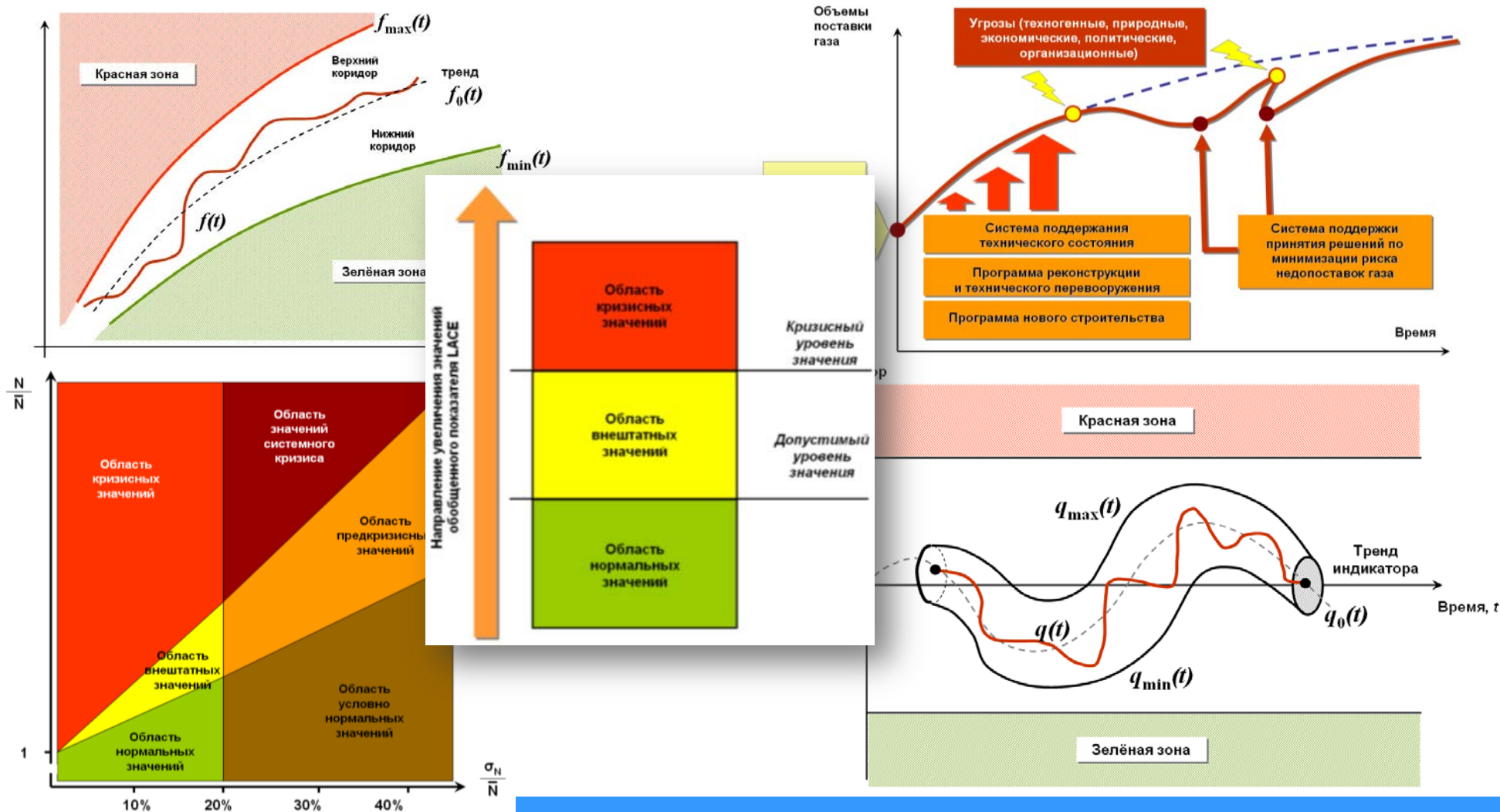


Raw of monitoring by the accident risk

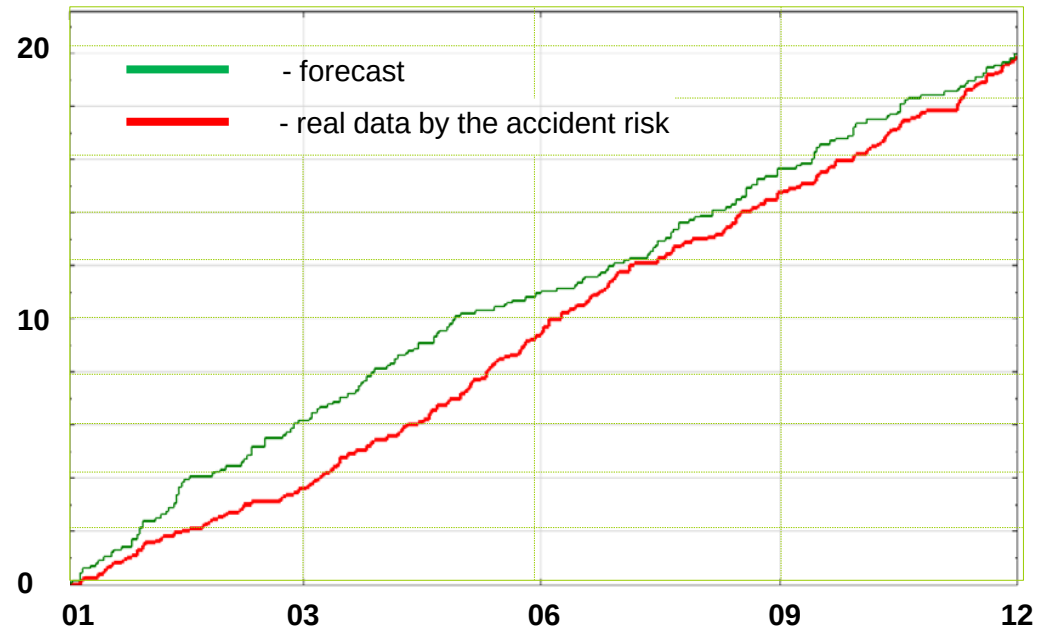
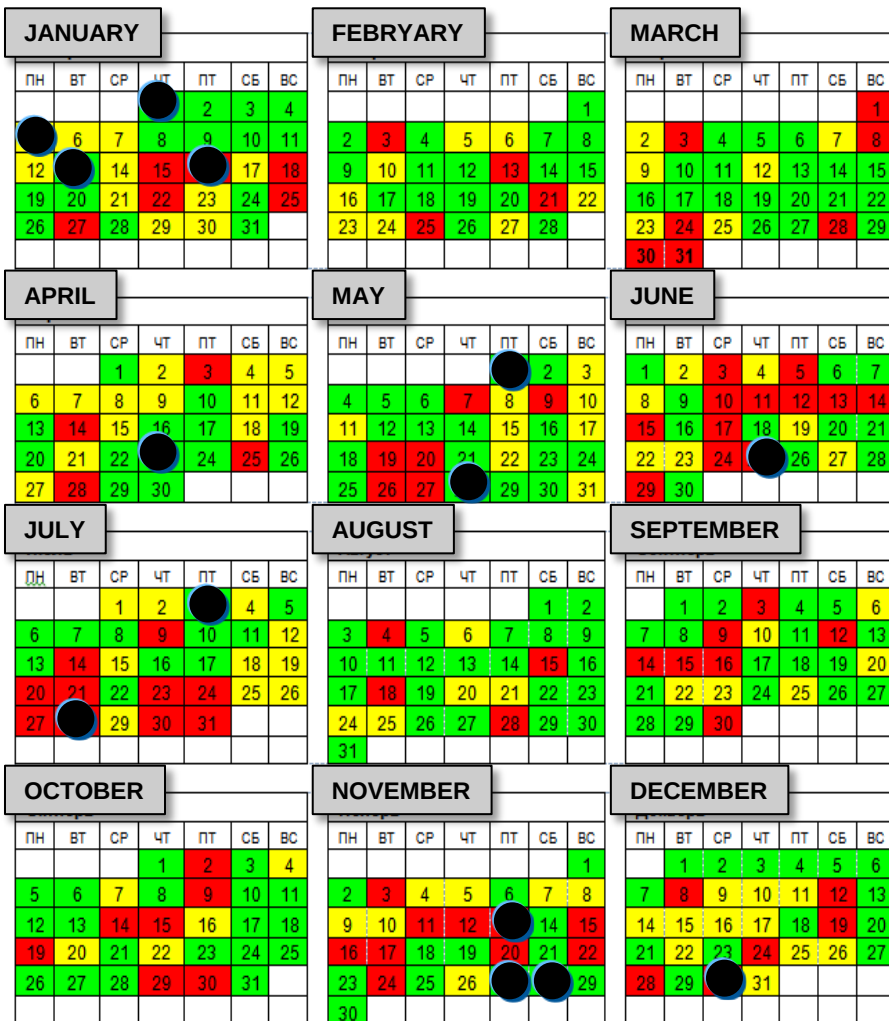


Wavelet-analysis of raw

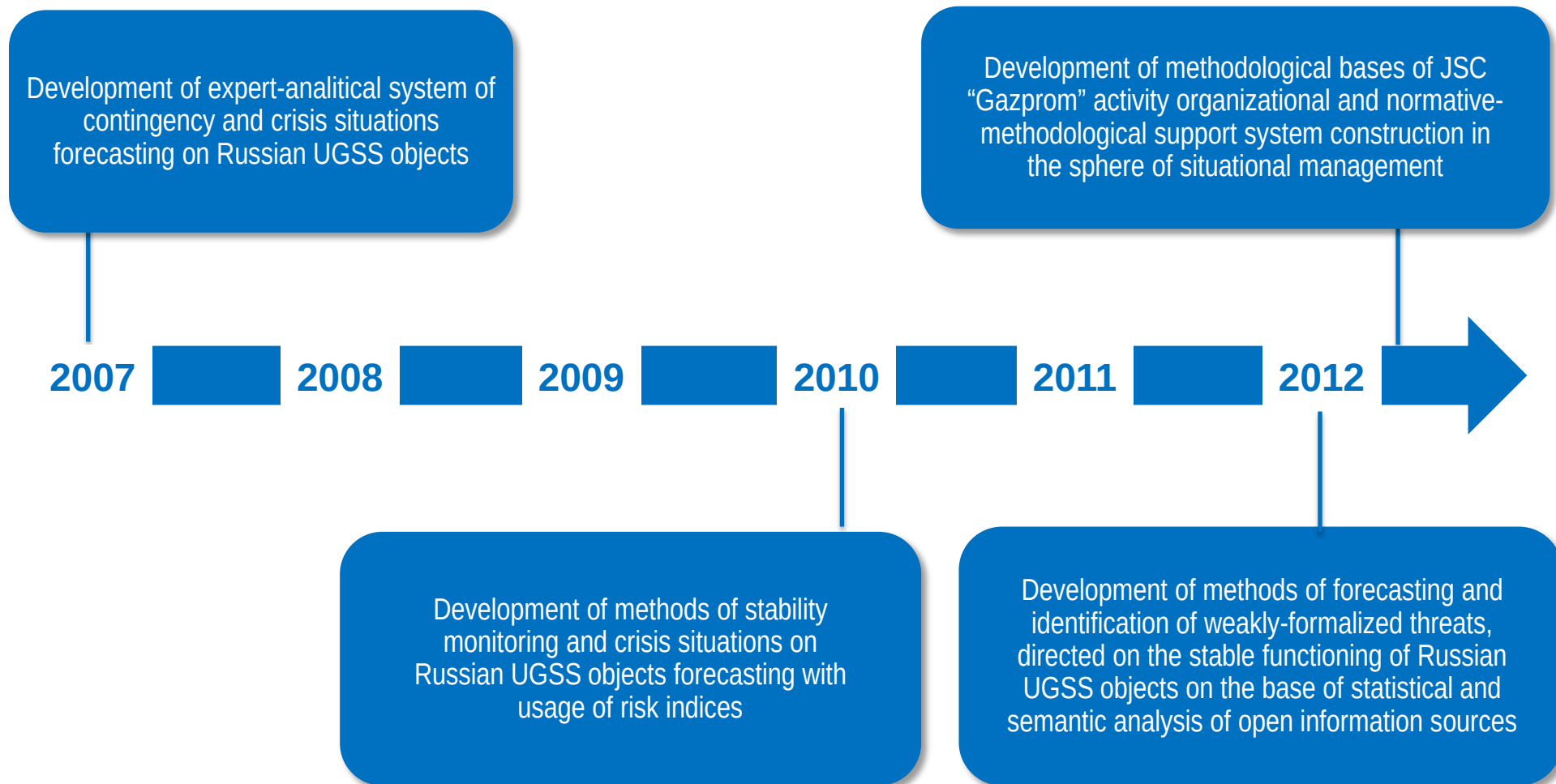




Pattern-analysis of accident risk

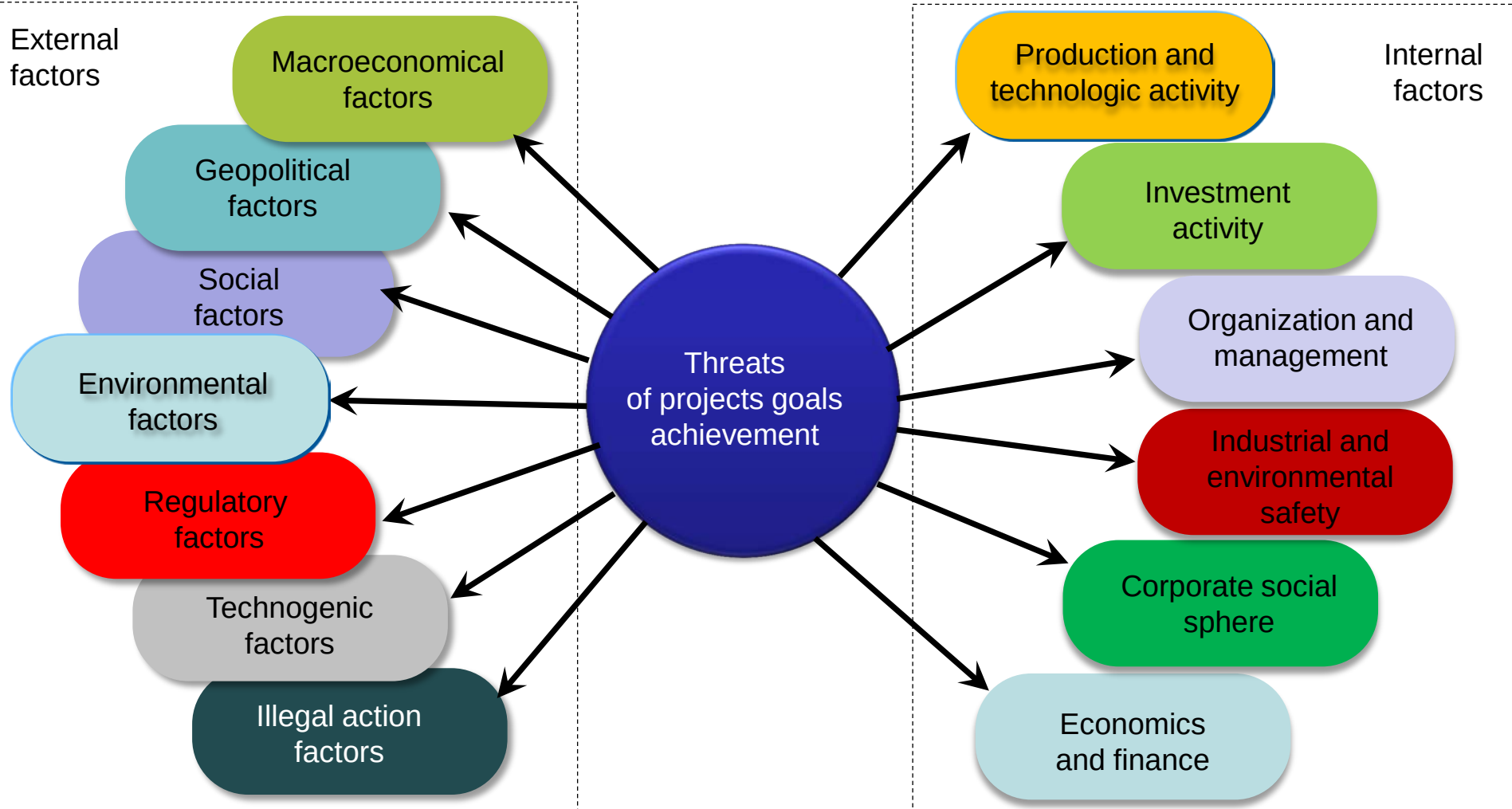


- X - Accidents are not expected
- X - Accidents are possible with low and medium damage
- X - Accidents are possible with high and large-scale damage
- - Actual day of accident according to statistical data

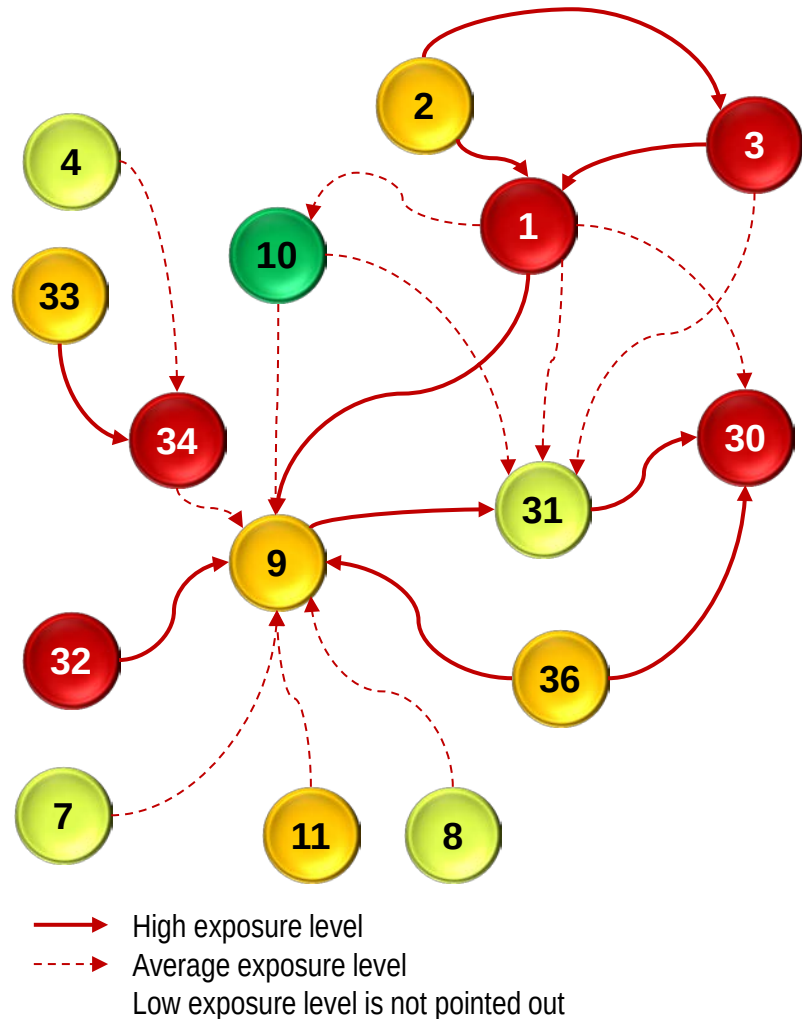


3

Development of methods and models of analysis and management of project risks, including the instruments of making managerial decisions

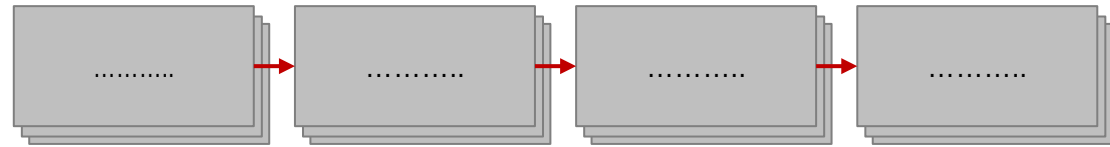


Identification and qualitative risk assessment of project risks taking into account their interconnection

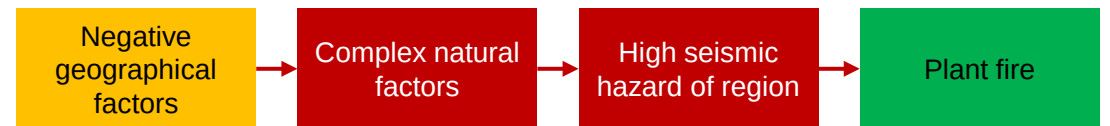


PORTFOLIO OF DEVELOPMENTS SCENARIOS

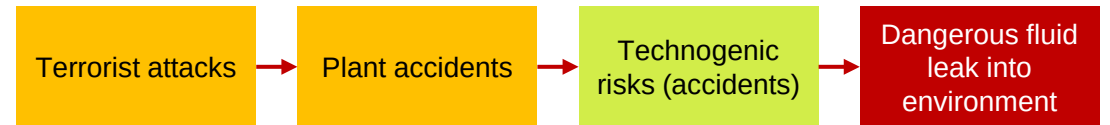
Scenario 1...k-1



Scenario k-1

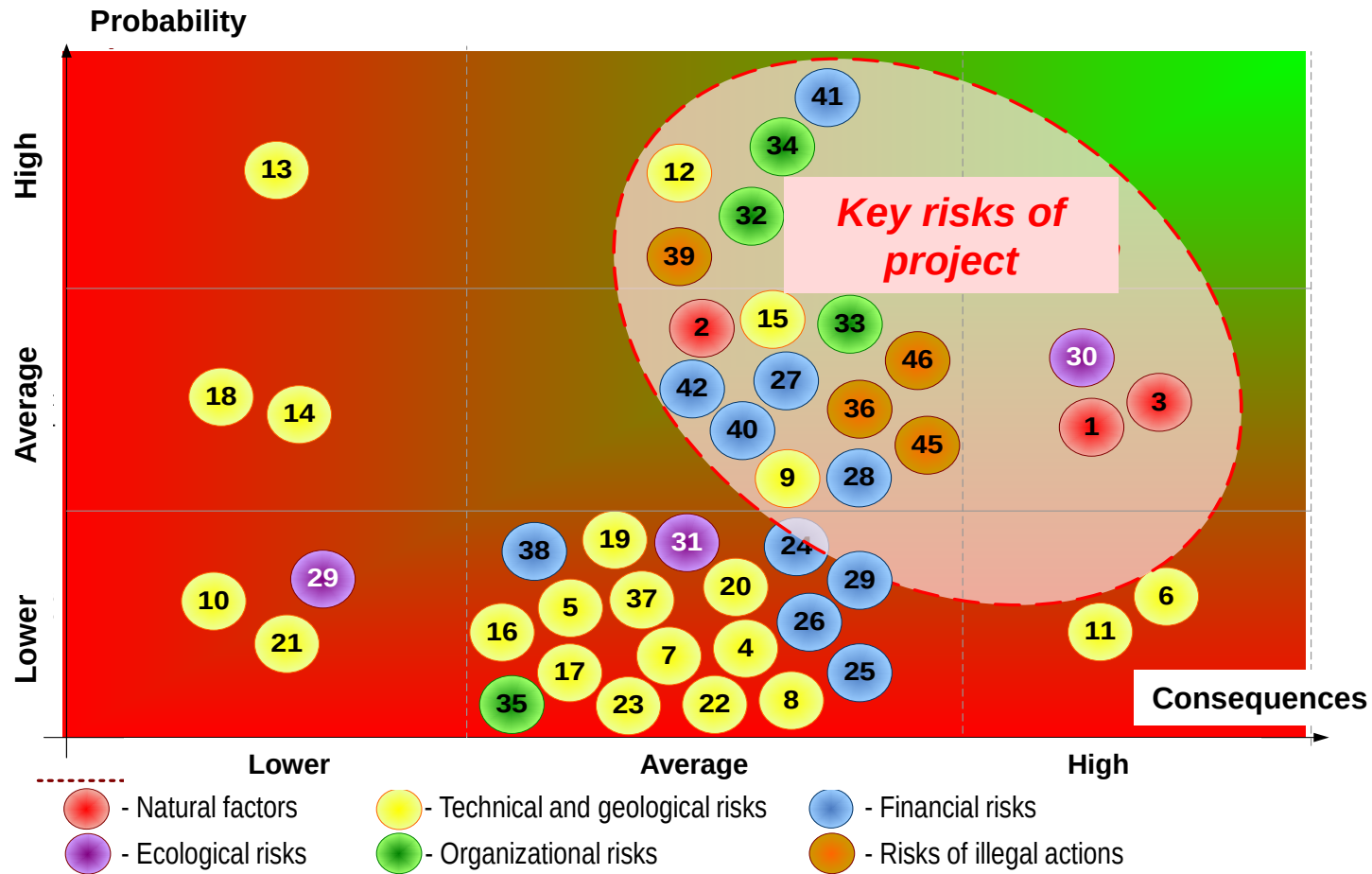


Scenario k



1 – high seismic hazard of region
 2 – negative geographical factors
 3 – complex natural factors
 4 – lack of necessary documentation
 7 – underwater production new technologies application
 8 – underwater pipelining risks
 9 – plant accidents
 10 – plant fire

11 – accident flowing
 30 – dangerous fluid leak into environment
 31 – technogenic risks
 32 – unsafe practices of local personnel
 33 – lack of qualified specialists
 34 – defective work of contractor according to on contractual obligations
 36 – terrorist attacks



Quantitative assessment of influence of technical and environmental risks on purposes of oil and gas project

Input data

- technological schemes of objects of production, processing and gas transportation,
- structure and technical characteristics of used equipment, pipelines and others,
- work schedule on project,
- description of environmental conditions of project realization

Models and instruments

- stochastic network model of project,
- fault trees
- event trees

Resulting assessments

- types and scenarios of risk situation development
- risk event probability (technical and environmental risks)
- risk event realization consequences (in terms of volume, terms and cost)

Results

- scenarios of project development with regard to technical and environmental risks,
- probabilistic distribution of project realization terms and expenses with regard to technical and environmental risks,
- indexes of project risk (expected value of terms and expenses, minimum and maximum values of expenses, expected losses, etc.),
- list of factors of technical and environmental project risks ranged on risk level,
- recommendations about decrease in technical and environmental risks

Quantitative assessment of influence of financial and economical risks on purposes of oil and gas project

Input data

- nomenclature and volume of output
- directions and conditions of product supply
- historical data on product prices
- scenarios of prices trends on product

Models

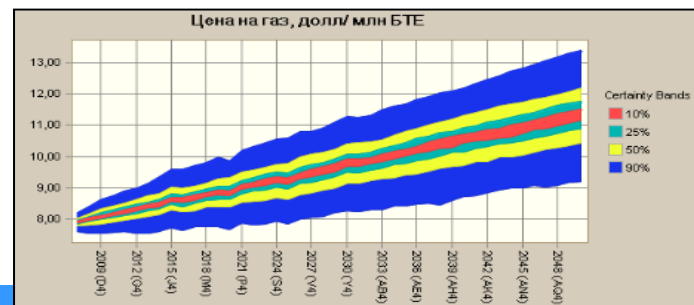
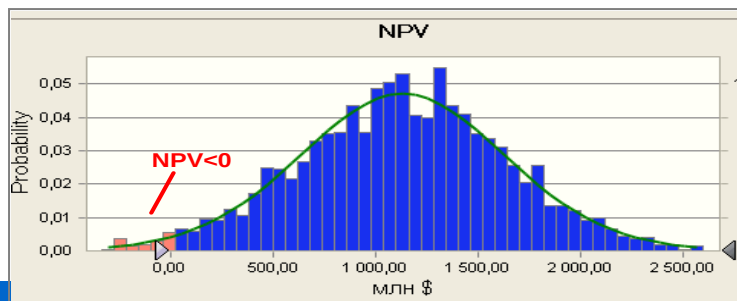
- financial and economical model of project
- stochastic models of product price movement
- models of intermarket correlation

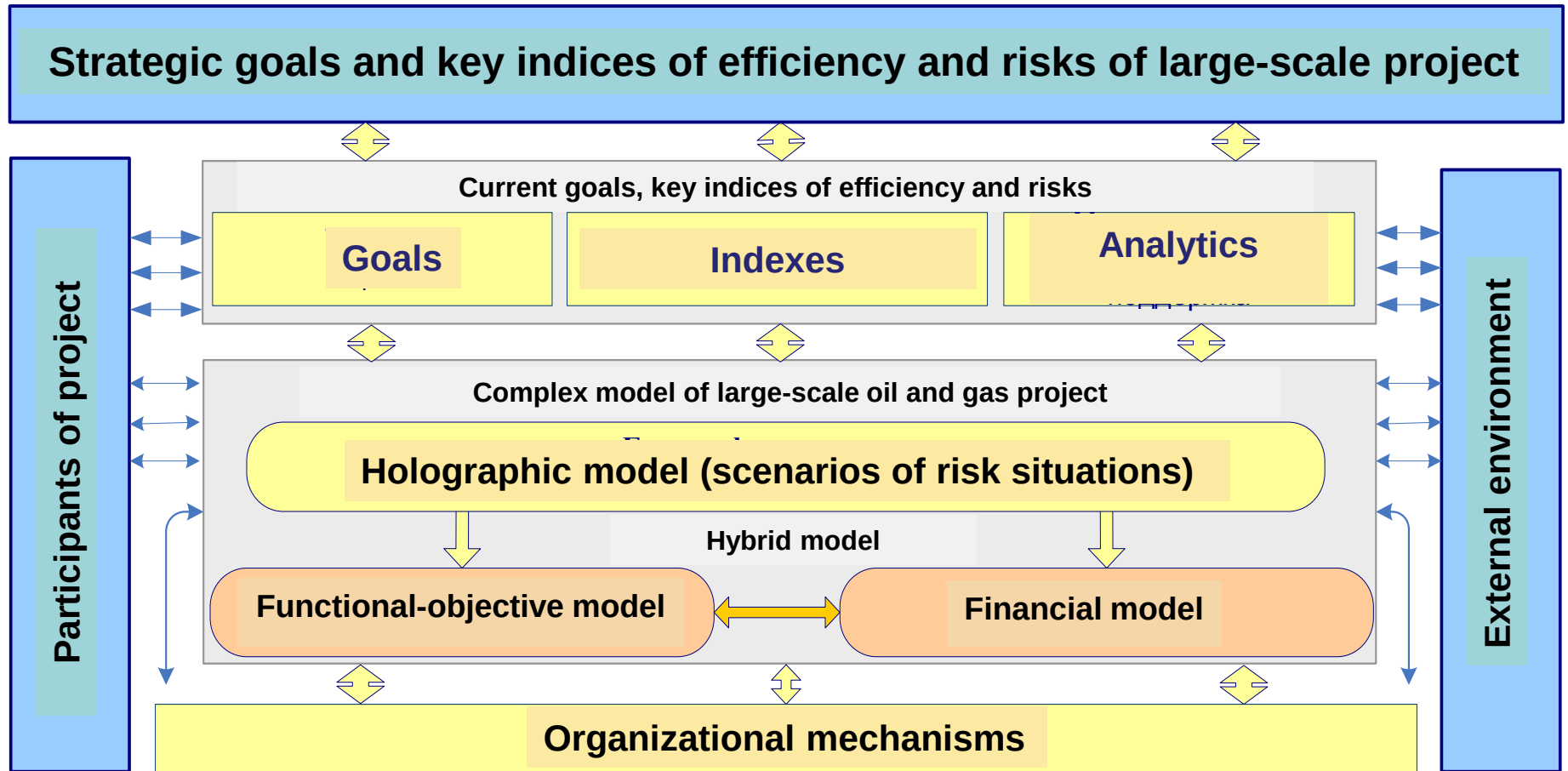
Resulting assessments

- scenarios of stochastic price movement on product in different markets
- probabilistic distribution of product selling price in markets
- correlation coefficients between prices
- assessment of influence of price risk factors on economical project efficiency

Results

- economical and mathematical model of quantitative assessment of financial and economical project risks,
- probabilistic distribution of indexes of project economical efficiency with regard to financial and economical project risks,
- indexes of project risk (expected value of indexes of project economical efficiency, minimum and maximum values, expected losses, etc.),
- ranged list of financial and economical factors of project risks (price change on products in different markets),
- recommendations about decrease in financial and economical risks





RISKS CLASSIFICATION

Accidence growth

Productivity reduction

Organizational risks

Financial-economic risks

Market risks

Environmental risks

Others

RISKS SOURCES

Infrastructural components

- Production field
- Drillings
- Drill unit
- Gas pipelines
- Gas processing facility
- Power plant
- Underground gas storage facility
- Others

Participants

- Organizations
- Project creditors
- State
- Insurance company
- Contractor company
- Terroristic organizations
- Others

Personal

- Corporate governance
- Management
- Employees

Project management

- Strategic
- Operations
- Overall
- Employees management
- Goal-oriented planning
- Finance management
- Others

Markets

- Demand
- Product pricing
- Inflation
- Currency rate
- Time value of money
- Economic activity
- Others

Geography of supplies

- Gas supply A
- Gas supply B
- Gas supply C
- LNG supply A
- LNG supply B
- LNG supply C

Environmental conditions

- Earthquake
- Wind
- Temperature
- Stream
- Pressure
- Others

Problems of modeling market price for energy products

Price trend modeling

Consensus model

Balance models

Regression models

Problem of choice of model type and parameters assessment

Modeling of price accidental variation from trend

Geometrical Brownian motion model

Average return model

Model with surge in price

Problem of validation of stochastic process and its parameters assessment

Modeling of upper and lower price level

Modeling of upper price level with weighted average price for alternative energy products

Modeling of lower price level with Cost method

Model of decomposition of price time series for oil

$$P_t = T_t \cdot I_t$$

Regression trend model

$$T_t$$

Modeling of trend component of price time series:

$$T_t = -25,82 + 0,0057 \cdot G_t$$
$$R^2 = 0,84$$

where:

T – average monthly prices for oil trade mark Brent since 2000 till 2010*
 G – GDP of European Union in current prices.

Geometrical Brownian motion model (GBM)

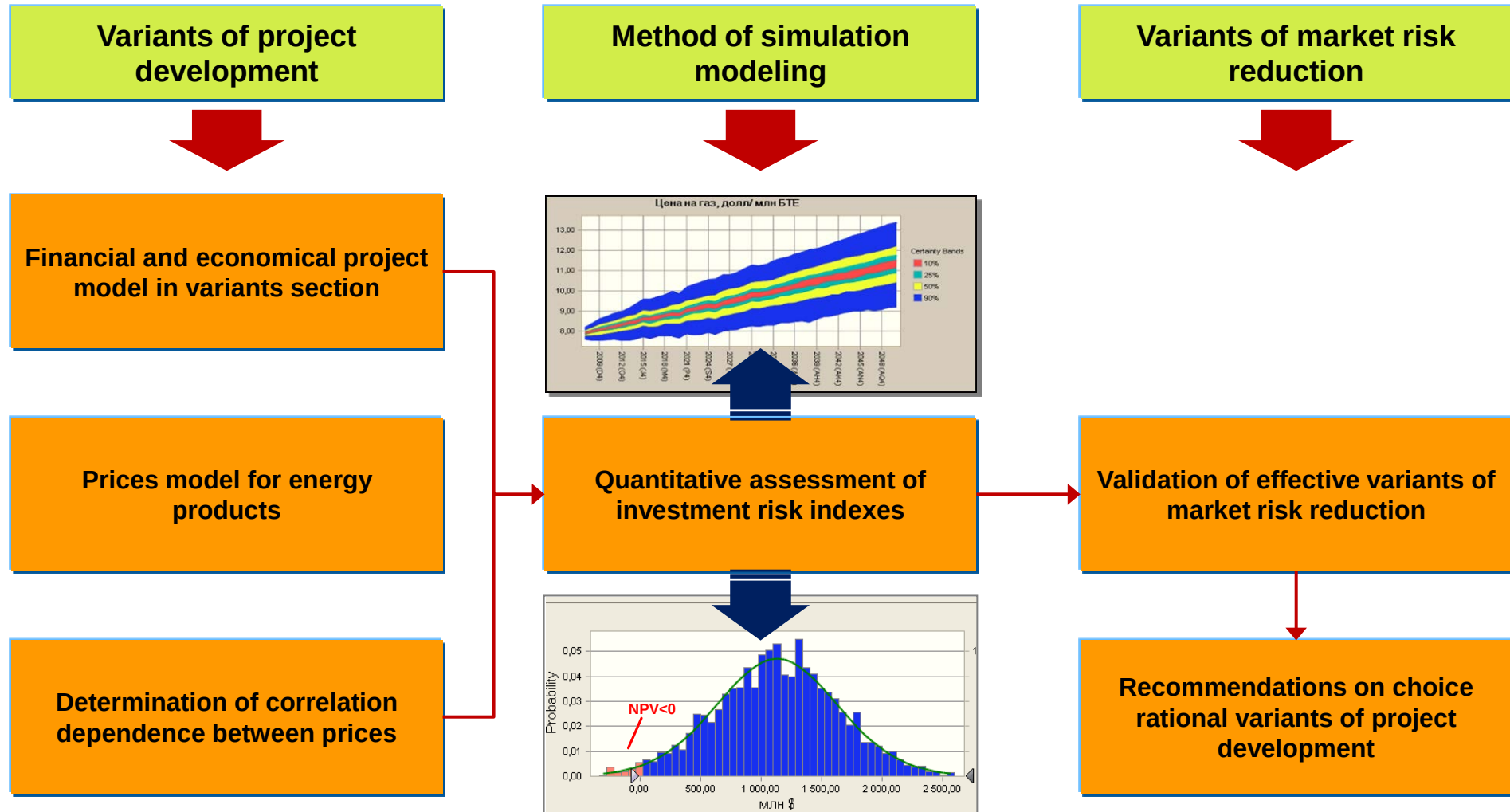
$$I_t$$

Modeling of random component of time series with normalized process of GBD

$$I_t = \exp\left(-\frac{\sigma^2}{2}t + \sigma \cdot W_t\right)$$

where:

σ ($\sigma_{\text{mec}} = 0,09$) – monthly volatility of logarithmic price increasing
 W_t – standard Brownian motion

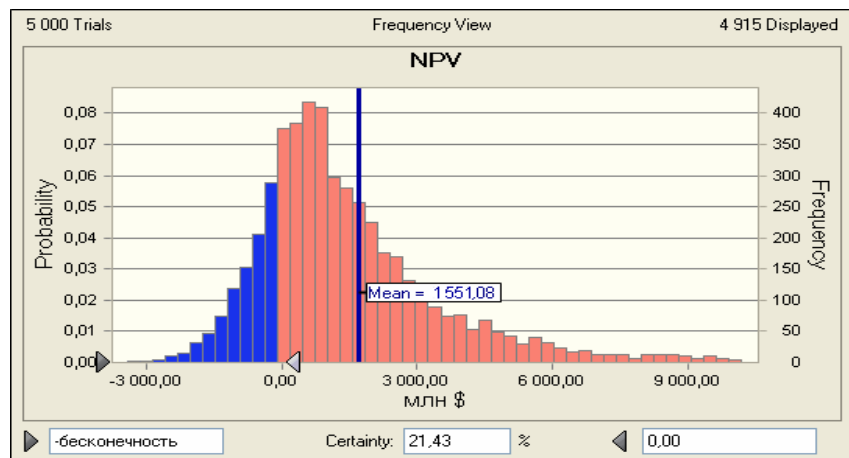


Long-term contracts	• The difficulty of conclusion of new long- term contracts and tendency to the reduction of average terms of concluded contracts; • The intention of natural gas consumers to the growth of price flexibility of long-term contracts
Dissipation	• The reduction of company's gross revenue of project realization • The attenuation and possible loss of the control over the project;
Hedging	• The probability of price risk hedging only in short-term period; • The difficulty of evaluation of option's value, the sensitivity of tools' value to the time before expiration , to the volatility of prices and to other parameters;
Arbitrage	• Restricted sphere of application; • Additional expenses for the creation of organizational mechanisms which permit to use the arbitrage
Minimax contracts	• The impossibility of all additional profit earning for account of possible excess of market prices over given maximum levels; • The complexity of development of perfect forecasts of future levels and variations of prices at energy carriers which are necessary for the definition of minimax contracts' parameters; • The difficulty of agreement of minimax contracts' parameters.

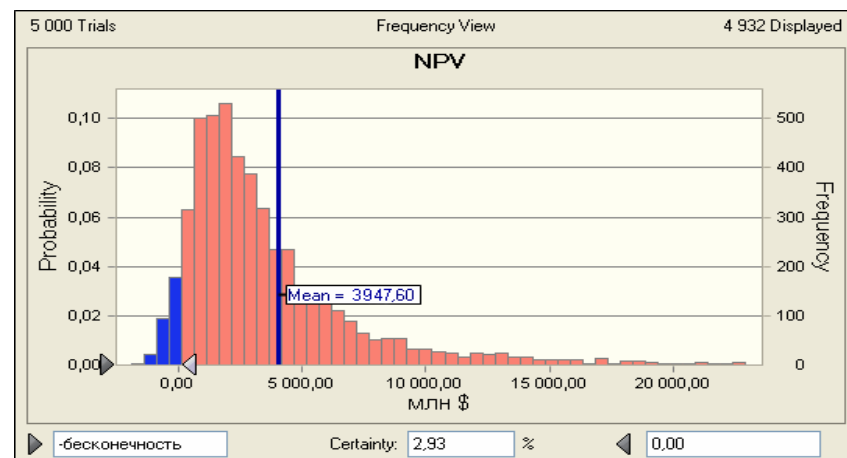
Assessment of economical efficiency and risks of different variants LNG supply (by the example of Project Atlantic LNG T5)

Indexes of economical efficiency		NPV, million US dollars	Probability of getting negative NPV	Average annual return, million US dollars
Being contracted without arbitration	In N. America	1551	21%	224
	In Europe	1880	23%	275
Being contracted with arbitration (substitution of contract obligations)	In N. America	3691	1%	561
	In Europe	3915	5%	595
Arbitration on basis of optimization of spot supply (maximization of price net-back)		3947	3%	604

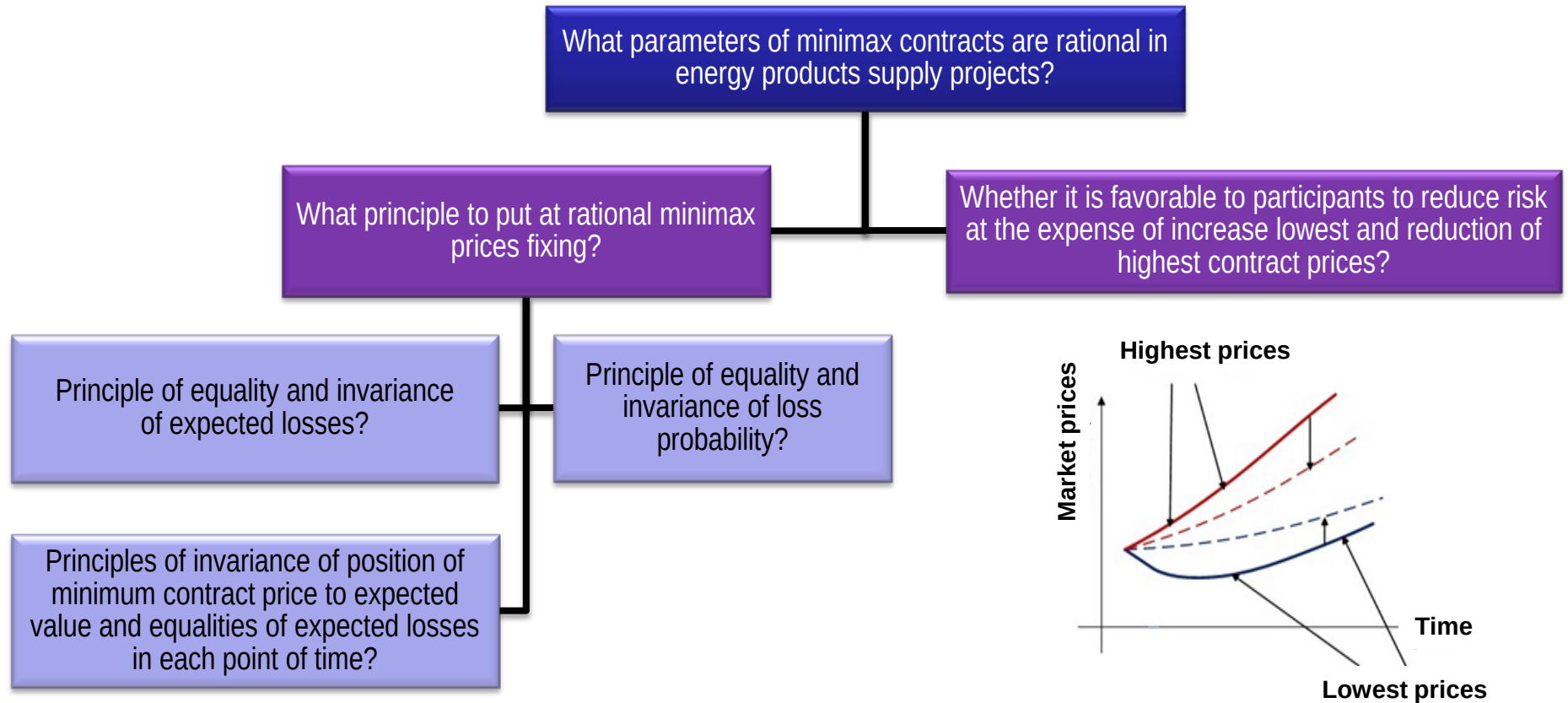
Being contracted in N. America (without arbitration)



Arbitration on basis of optimization of spot supply

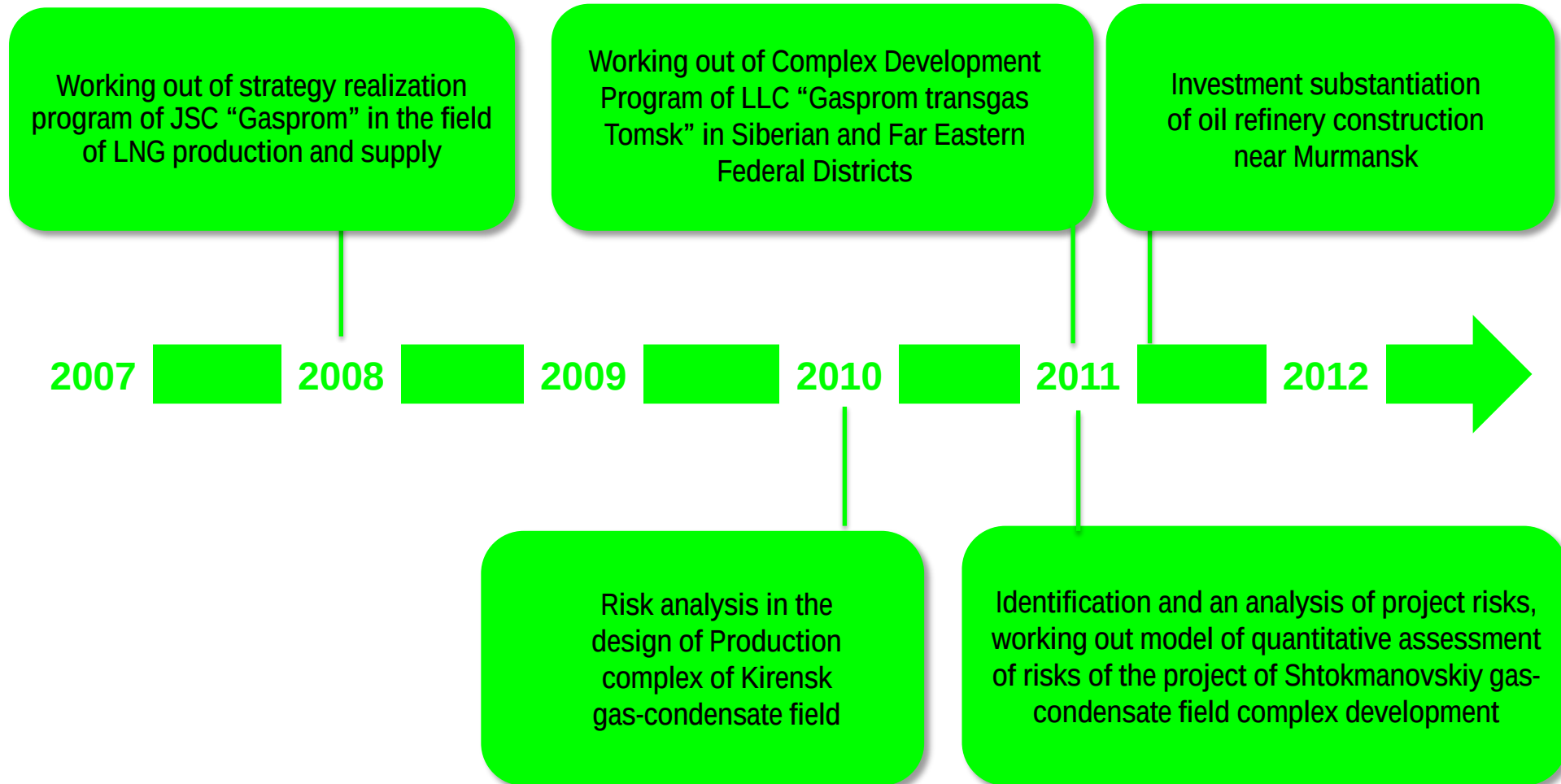


Principles of validation of minimax contracts rational parameters by energy resources supplies to external markets



Criteria of rational variant choice:

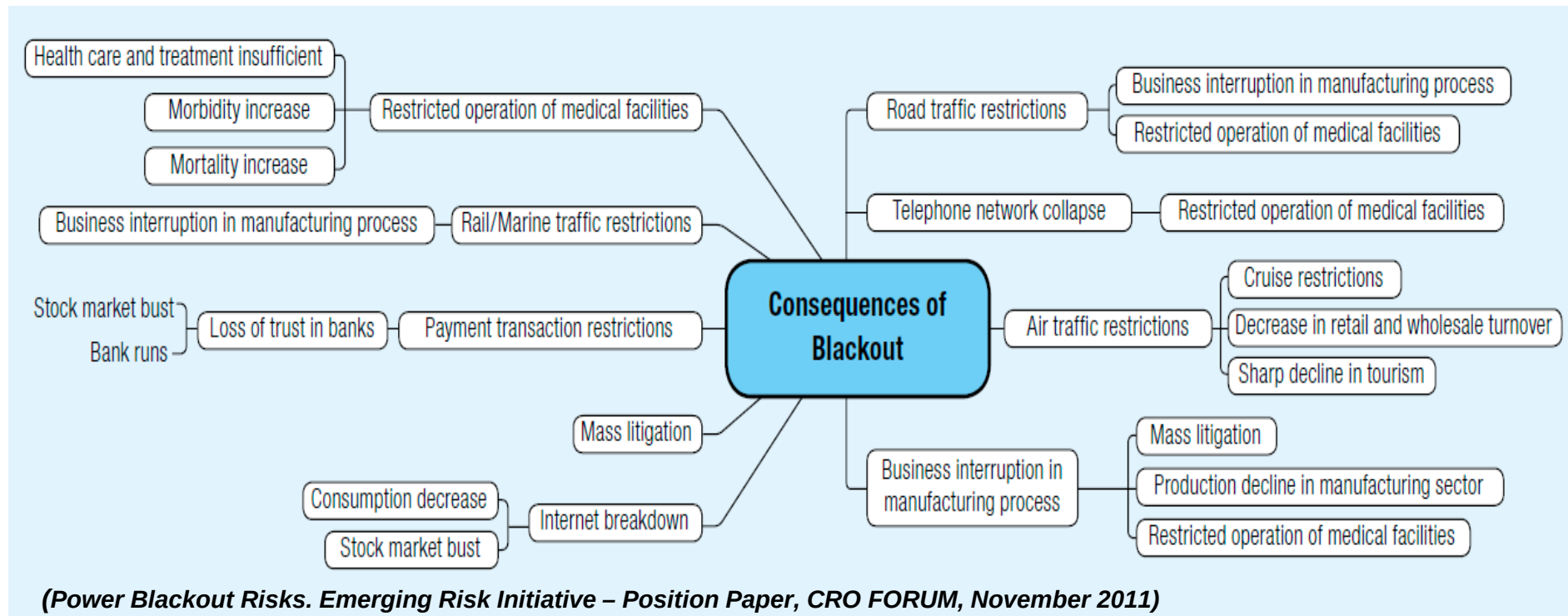
- ❖ maximizing expected value of net discounted income,
- ❖ restriction of expected losses of project,
- ❖ equal risk of seller and buyer





Problem of intersystem accidents
risk research

Consequences of blackouts

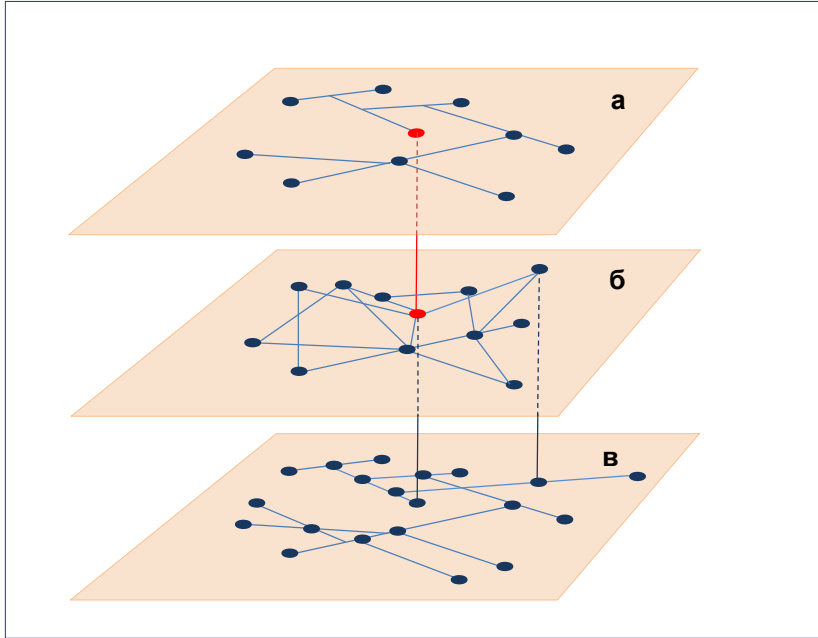


Infrastructural-complex territory – is a territory with high concentration and high level of interaction of infrastructural systems (Moscow and Moscow region, Dusseldorf-Cologne etc.)

$C_i^r(t) = \alpha_i(t)L_i^r,$	Maximum acceptable capacity in the nodes of system
$C_k^{l,m}(t) = \beta_k(t)L_k^{l,m}$	Maximum acceptable capacity in the nodes of intersystem interaction
$\tilde{L}_i^r(t) > C_i^r$	Condition of appearance of refusal or accident in the nodes of system
$\tilde{L}_k^{l,m}(t) > C_k^{l,m}(t),$	Condition of appearance of refusal or accident in the nodes of intersystem interaction
$\xi^r(t) = \frac{N^r(t)}{N_{tot}^r}$	Degree of network nodes destruction
$\xi^{l,m}(t) = \frac{N^{l,m}(t)}{N_{tot}^{l,m}}$	Degree of internetwork nodes destruction

Tipization of intersystem accidents (1)

Type I. Accidents with absence of branching



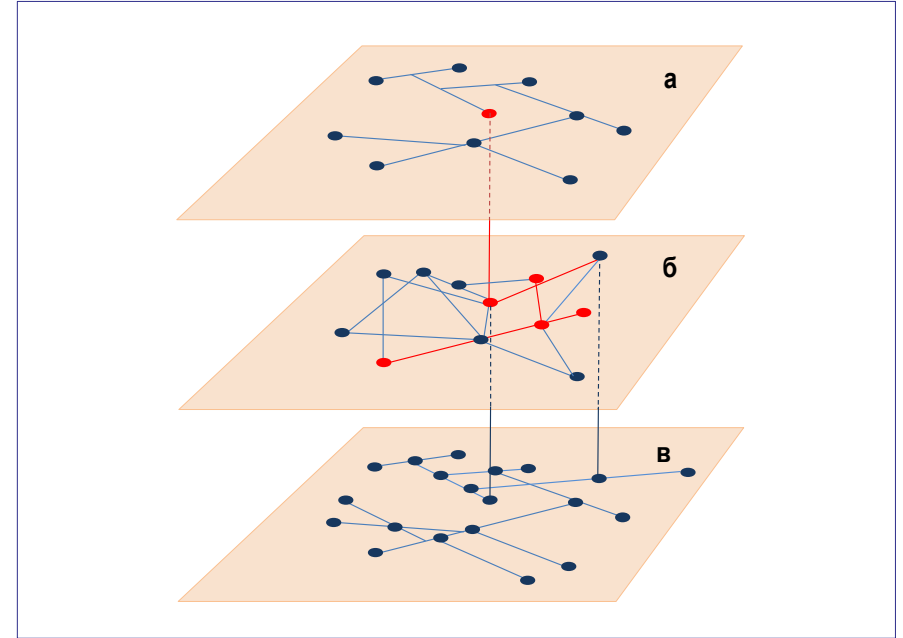
Degree of network
nodes destruction

$$\frac{1}{N_{tot}^r}$$

Degree of internetwork
nodes destruction

$$\frac{1}{N_{tot}^{l,m}}$$

Type II. Accidents with branching in the systems



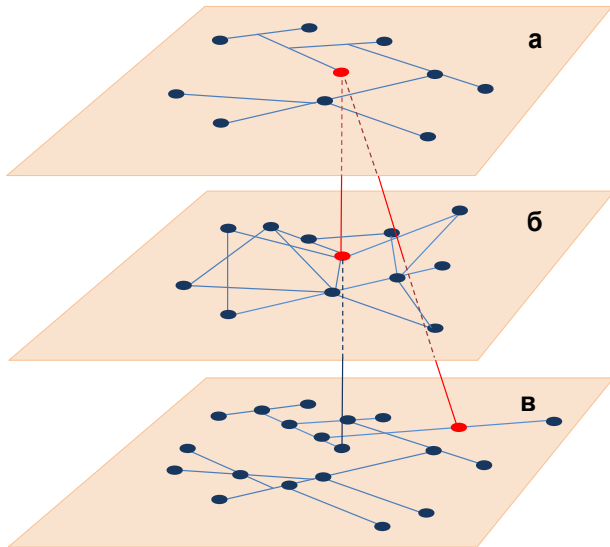
Degree of network
nodes destruction

$$\frac{1}{N_{tot}^r} < \xi^r \leq 1$$

Degree of internetwork
nodes destruction

$$\frac{1}{N_{tot}^{l,m}}$$

Type III. Accidents with branching between systems



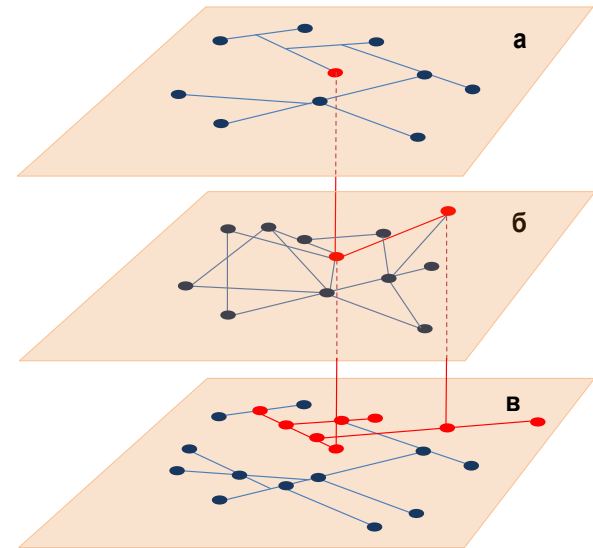
Degree of network
nodes destruction

$$\frac{1}{N_{tot}^r}$$

Degree of internetwork
nodes destruction

$$\frac{1}{N_{tot}^{l,m}} < \xi^{l,m} \leq 1$$

Type IV. Accidents with branching in the systems and between systems



Degree of network
nodes destruction

$$\frac{1}{N_{tot}^r} < \xi^r \leq 1$$

Degree of internetwork
nodes destruction

$$\frac{1}{N_{tot}^{l,m}} < \xi^{l,m} \leq 1$$

Examples of accidents with branching within systems and between systems (type 4)

Date	Place	Initiative event in a system 1	Consequences in a system 2	Consequences in a system 3
23.01.2012	Leningrad region	Accident at the heating main	Stoppage of heat supply at the houses, mass usage of electrical warming	Mass refusals in the system of power supply
15.06.2012	Saratov (Russia)	Reduction of gas feed at heat electropower station	Stoppage of power generation on the heat-electropower stations	Mass disconnection of utility users, stoppage of electric transport traffic, breach of traffic.

Examples of accidents with branching within systems and between systems (type 4)

Date	Place	Initiative event in a system 1	Consequences in a system 2 (transport)	Consequences in a system 3 (telecommunications)	Consequences in a system 4 (community services)	Consequences in a system 5 (bank system)
25.05.2005	Moscow	Fire on the substation, shutdown of transmission facilities in Moscow, Kaluga and Tula regions	Stoppage of electrified transport functioning (subway, trolleybus, commuter trains)	Isolation of basic stations of mobile communication, shutdown of russian node of internet-traffic exchange	Shutdown of water supply stations, aeration stations, hydraulic shock in the sewerage systems	Temporal stoppage of transactions, shutdown of ATM

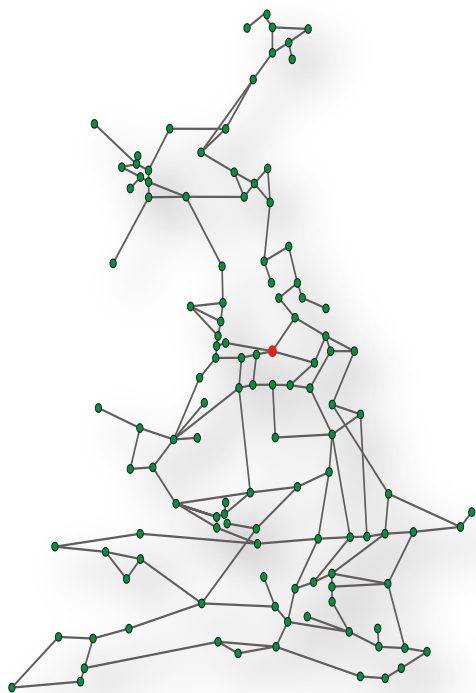
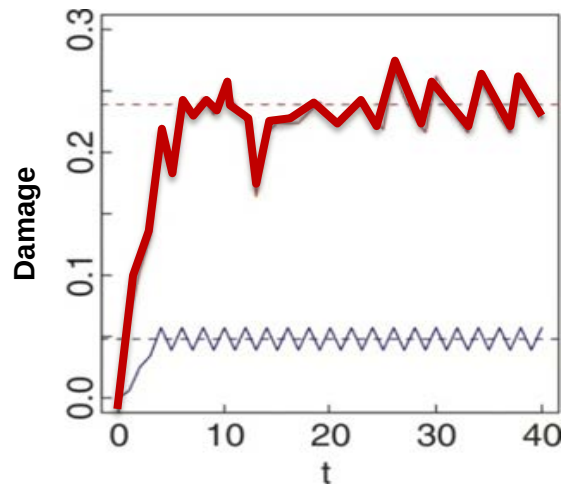
TIPES OF MODELS

Statistical approach

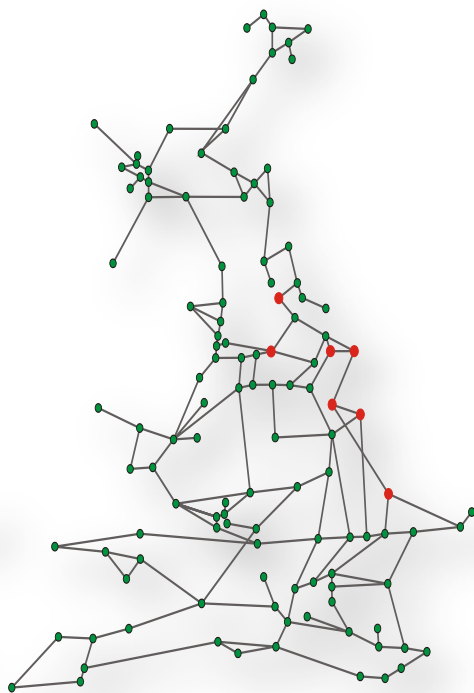
Spread of accident is considered as Galton-Watson process.

Simplified numerical model

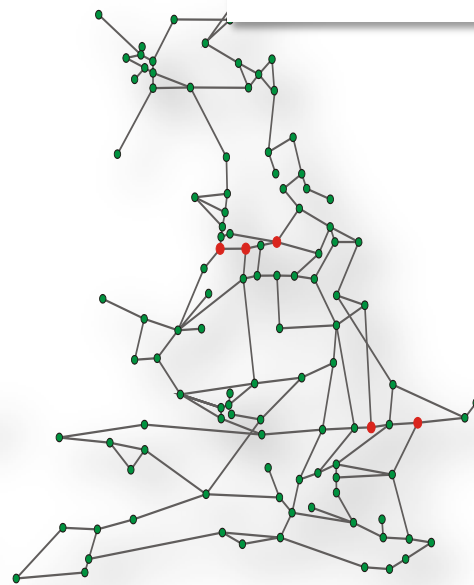
I
nteraction of two simplified models of
networks through limited number of general
nodes is modeled



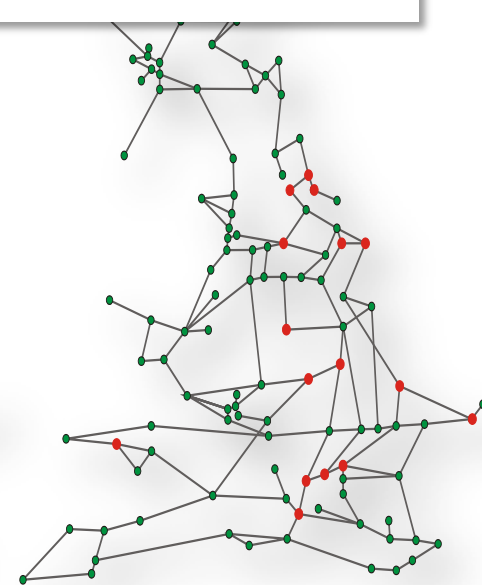
$t = 1$



$t = 2$



$t = 3$



$t = 4$

1. Risk analysis Center executes the scaled researches in the sphere of risk analysis, risk management, stability and safety in the energetics.
2. Russian and foreign oil and gas and insurance companies use the results of these researches in the forms of recommendations, standards, mathematical models, algorithms and programs.
3. Taking into account the actuality of Center's researches it will be reasonable to discuss the possible directions of cooperation for the growth of efficiency and quality of executed researches



THANK YOU FOR ATTENTION



20/8, Staraya Basmannaya str, 105066, Moscow, Russia

Tel: + 7 (499) 265-2420,

Fax: + 7 (499) 267-3076